

CleanPowerSF 2022 Integrated Resource Plan

July 15, 2022



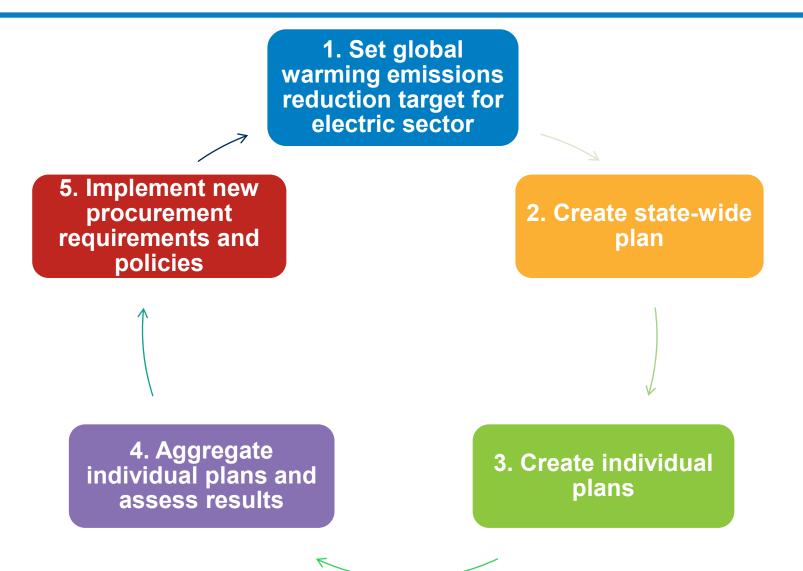
Integrated Resource Planning



- CleanPowerSF is required under state law to develop an Integrated Resource Plan (IRP) every two years.
 - Evaluates energy demand and supply scenarios over 20 years.
 - Examines portfolio options to provide reliable energy at the lowest cost while meeting policy objectives.
- CleanPowerSF's next IRP is due November 1, 2022.



California's Integrated Resource Planning Process







- **Portfolio**: collection of generation resources used to serve electricity demand.
- Conforming Portfolio: the specific mix of electric generation resources that meet CPUC requirements.
- Scenario: variations on a future state or objective that may influence the resources included in a portfolio.
- Sensitivity Analysis: an analysis that involves changing one assumption to understand its influence on the portfolio.





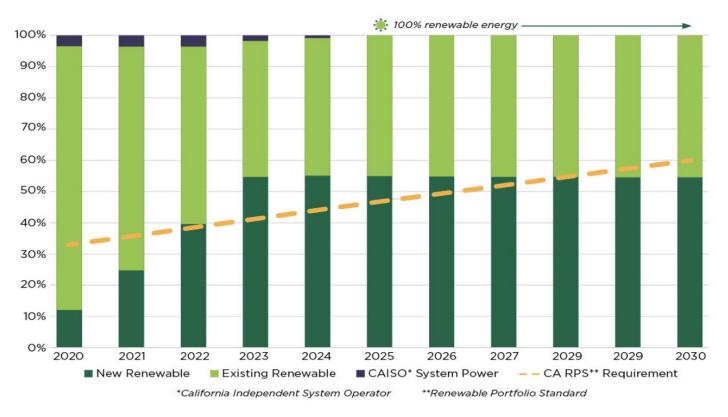
2020 Integrated Resource Plan Recap

CleanPowerSF IRP

- Accelerated CleanPowerSF renewable energy goals by 5 years
 - 100% renewable by 2025
- Identified solar + paired storage as most costeffective investments to meet energy and reliability goals
- Portfolios with ~80 MW of local solar still affordable

CPUC IRP Proceeding

- Systemwide reliability concerns resulted in significant procurement orders
- Increased interest in resource diversity (Longduration storage, Geothermal, Offshore Wind)





1. Identify a Realistic Path to Achieving 100% Renewable Energy Goal

2020 IRP identified an aggressive plan for new resource development.

What has changed in market and new "on-the-ground" realities that the 2022 Plan must reflect?

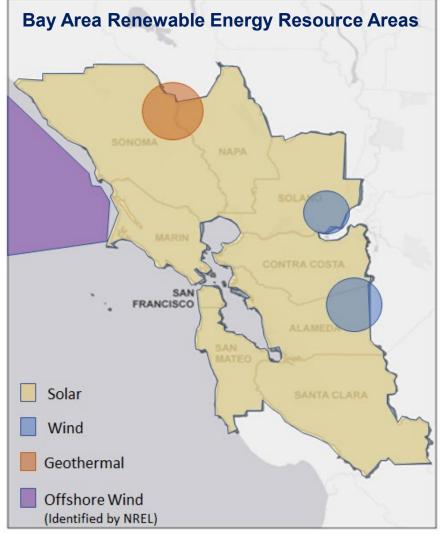




2. Update Local Supply-Side Investment

2020 IRP identified supply-side local investments.

What additional demand-side opportunities exist?



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SAN FRANCISCO'S CLIMATE ACTION PLAN 2021



3. Plan for Electrification

How will building and transportation decarbonization goals affect CleanPowerSF demand and what programs and investments can be made to support Citywide decarbonization goals?

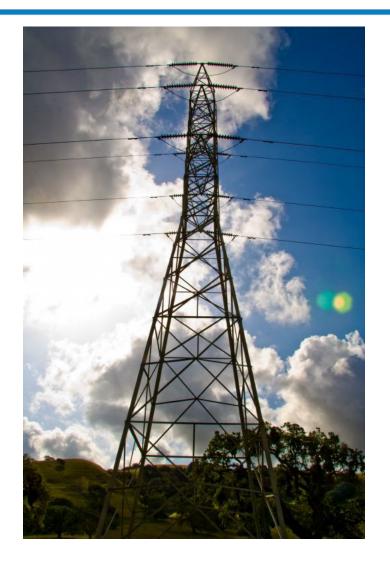


4. Delivering Affordable Service

Costs are increasing across our economy putting pressure on lower income members of our community. How can we ensure that these customers are not disproportionately burdened by our energy transformation?







5. Ensuring Reliability

What resources will most effectively reduce reliance on grid-supplied natural gas generation between 5-10pm and which resource portfolio will be the most resilient under extreme weather scenarios?



IRP Portfolios

Conforming Portfolio

- Uses inputs and assumptions provided by the CPUC
- Accounts for statewide goals and targets
- Minimal flexibility to incorporate local goals and targets

Alternate Portfolio

- ✓ Uses inputs and assumptions determined by CleanPowerSF
- Accounts for local goals and targets:
 - Transportation electrification
 - Building decarbonization
- Provides flexibility to incorporate community preferences



CleanPowerSF IRP Modeling Portfolios

Portfolio Name	Criteria
 Current CleanPowerSF Supply Portfolio Goals ("CleanPowerSF Goals") 	 ✓ 100% renewable by 2025 ✓ Local resource prioritization
 CleanPowerSF Goals & No Unspecified Grid Purchases Between 5-10 pm 	 ✓ 100% renewable by 2025 ✓ Local resource prioritization ✓ Resource generation meets customer usage during peak periods
 CleanPowerSF Goals & 100% Time Coincidence by 2035 	 ✓ 100% renewable by 2025 ✓ Local resource prioritization ✓ Resource generation meets customer usage in real time



CleanPowerSF IRP Modeling Portfolios Continued

Portfolio Name	Criteria
 CleanPowerSF Goals & Mayor's EV and Building Electrification Targets Met 	 ✓ 100% renewable by 2025 ✓ Local resource prioritization ✓ Emission-free trips originating in, ending in, or passing through San Francisco by 2040 ✓ Decarbonization of existing buildings by 2040
 CleanPowerSF Goals & 50% of Mayor's	 Same as above, but slower pace of
EV and Building Electrification Targets	electrification
 CPUC's 30 million metric tons (MMT) of	 Portfolio that meets the CPUC's assigned
Carbon Dioxide Equivalents (CO2e) Case	emissions benchmark (Required)



CleanPowerSF IRP Modeling: Sensitivities



Electric Vehicle Adoption

- ✓ Accelerated electric vehicle purchases
- ✓ Increased share of electricitysupplied travel in San Francisco



Building Decarbonization

- ✓ Electrification growth
- ✓ Adoption rates



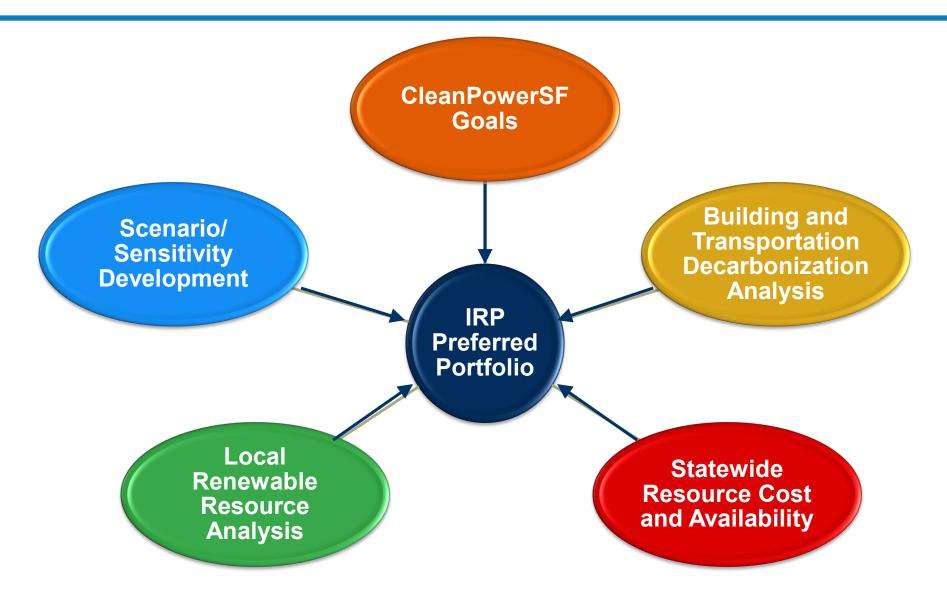
Future Climate Scenarios

- ✓ Extreme weather
- ✓ Resiliency



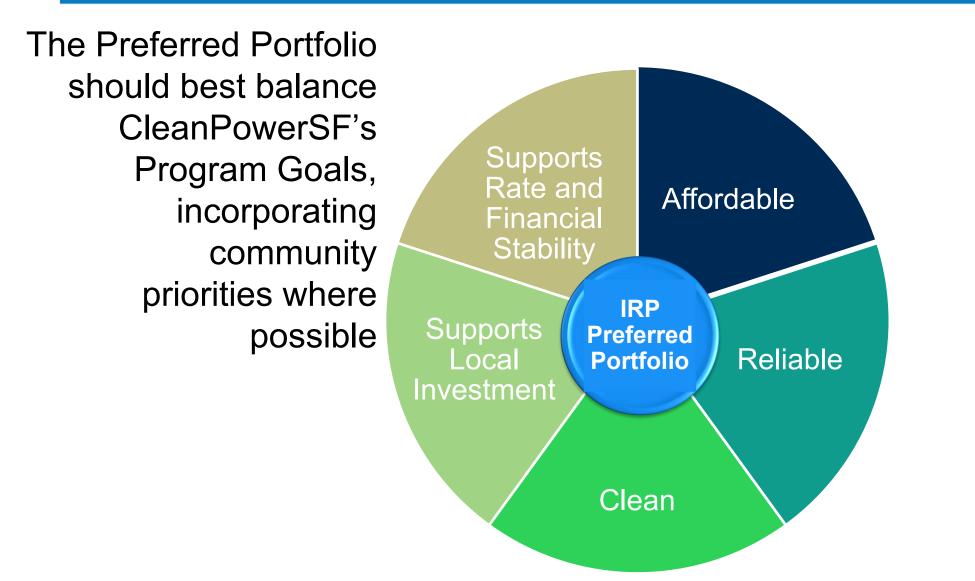


CleanPowerSF's Preferred Portfolio





Preferred Portfolio Considerations





Community Engagement: Phase 1 Recap

Overall Outreach Goals

- Inform the public about CleanPowerSF's roadmap to 100% renewable electricity
- Create space(s) and opportunities for direct community feedback, input, and ideas
- Increase transparency about the Integrated Resource Plan development process and timeline
- Expand engagement efforts and tactics to ensure greater diversity and inclusion of input

Phase 1 Outreach Overview (June-July)

- Digital Survey
 - Launched June 5th; open until July 21st
 - 67 responses received
 - 92.1% identified as a CleanPowerSF customer
- Virtual Community Workshops
 - Two workshops hosted (6/21, 6/23)



 24 attendees from more than 15 different community based organizations, including: 350 San Francisco, Democratic Socialists of America, Haight Ashbury Neighborhood Council, SF Climate Emergency Coalition, San Francisco Tomorrow, Sierra Club, Tenderloin Neighborhood Development Corporation (TNDC), and the Greenlining Institute.



Community Engagement: Phase 1 Recap

Survey Findings

- **86%** of respondents "Agree" or "Strongly Agree" that 100% of clean electricity supply by 2025 should be the focus of CleanPowerSF's resource planning process
- **73.1%** of respondents "Agree" or "Strongly Agree" that developing renewable energy projects in the Bay Area is worth a potential increase in rates.
- **71.4%** of respondents "Agree" or "Strongly Agree" that CleanPowerSF's long term rates should remain competitive with PG&E's.
- **55.5%** of respondents said they plan to provide feedback on CleanPowerSF's draft 2022 IRP

What we heard as priorities

Modeling additional scenarios, especially resiliency in natural disasters and extreme weather

More local renewable sources

Affordability

Emissions reduction/Environmental sustainability

Reliability of sources

Electrification and decarbonization

Rooftop solar



Community Engagement: Phase 1 Recap

Virtual Community Workshop Feedback

Affordability/Equity

- Prioritize projects that will yield the fastest benefits/savings to customers and community members
- Help organize and fund decarbonization by implementing pilot programs in affordable housing to use as a success model for other neighborhoods
- Create more sliding-scale rates for all income levels, not just programs for lowincome families

Reliability

- Ensure that electrification programs contribute to grid resiliency
- Consider how to improve local resiliency to potential risks like blackouts
- Ensure that energy remains reliable in the event of a natural disaster that impacts the grid, despite being produced hundreds of miles away

Sustainability

- Consider battery storage components for 100% renewable transition
- Ensure that lifecycle impacts of battery technologies are incorporated when considering energy storage projects
- Consider launching an educational campaign to encourage landlords to switch to all-electric appliances



Community Engagement: What's Next?

Phase 2 Outreach (September-October)

- Focus on soliciting direct feedback about the draft Integrated Resource Plan through a written public comment period and virtual stakeholder listening sessions.
- Interested parties, including community organizations, survey respondents, workshop attendees, and customers will be notified of the four (4) week written public comment period in late August/early September.

Stay updated!

- Visit: <u>www.cleanpowersf.org/resourceplan</u>
- Email: cleanpowersf@sfwater.org

• Upcoming engagement opportunities:

Sept-Oct IRP Scenario Feedback

- Public Comment Period
- Virtual Feedback Sessions
- Presentations

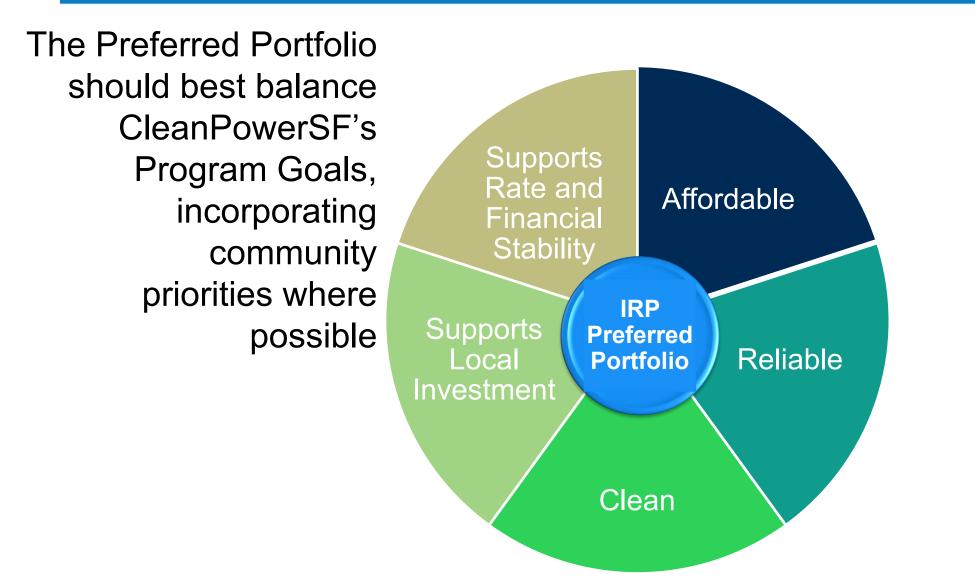


November Final 2022 IRP

- Approved by SFPUC Commission
- Submitted to the CPUC



Preferred Portfolio Considerations





Schedule

September 2022 **Future Work** ✓ Solicit comments from public on ✓ Continued analysis of results and recommendations Local Renewables ✓ Prepare report with staff potential beyond the recommendation identifying November 1 IRP preferred portfolio submission to CPUC October 2022 – November 2022 June 2022 – August 2022 ✓ Commission approval of a ✓ Modeling of CleanPowerSF's preferred portfolio and plan on IRP portfolios October 25

 ✓ Submission to CPUC by November 1



Thank you!

