

APPENDIX A

1 [Ordinance establishing a Community Choice Aggregation Program to allow San Francisco to
2 aggregate the electrical load of San Francisco electricity consumers and to accelerate
3 renewable energy, conservation and energy efficiency.]

4 **Ordinance establishing a Community Choice Aggregation Program in accordance with**
5 **California Public Utilities Code Sections 218.3, 331.1, 366, 366.2, 381.1, 394, and 394.25,**
6 **allowing San Francisco to aggregate the electrical load of electricity consumers within**
7 **San Francisco and to accelerate the introduction of renewable energy, conservation**
8 **and energy efficiency into San Francisco's portfolio of energy resources.**

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10 Note: Additions are single-underline italics Times New Roman;
11 deletions are ~~strikethrough italics Times New Roman~~.
12 Board amendment additions are double underlined.
13 Board amendment deletions are ~~strikethrough normal~~.

14 Be it ordained by the People of the City and County of San Francisco:

15 **Section 1. FINDINGS**

16 The Board of Supervisors of the City and County of San Francisco hereby finds
17 and declares as follows:

18 A. On September 24, 2002, the Governor signed into law Chapter 838 which
19 authorizes any California city, county, or city and county, whose governing board so elects, to
20 combine the electricity loads of its residents and businesses in a community-wide electricity
21 buyers' program known as Community Choice Aggregation.

22 B. Community Choice Aggregation is a method by which the City and County of
23 San Francisco can help to ensure the provision of clean, reasonably priced and reliable
24 electricity to San Francisco retail electricity customers.

1 C. San Francisco voters approved Proposition H in the November 6, 2001 General
2 Municipal Election, adding Section 9.107.8 to the Charter, authorizing the Board to provide for
3 the issuance of Proposition H revenue bonds ("H Bonds"), without further voter approval, for
4 the purpose of financing or refinancing the acquisition, construction, installation, equipping,
5 improvement or rehabilitation of equipment or facilities for renewable energy and energy
6 conservation.

7 D. The City has a public mandate and an urgent public health and environmental
8 justice-based need to facilitate the rapid and large-scale development of renewable energy
9 and conservation resources within the jurisdiction of San Francisco as part of a plan to retire
10 old, inefficient and highly polluting fossil-fueled electricity generation plants currently located
11 within San Francisco, as well as a social, ecological and economic need for stable electricity
12 prices, reliability, reasonable electricity rates and sustainability.

13 E. In December, 2002, San Francisco adopted an Electricity Resource Plan calling
14 for the development of 107 Megawatts of load reduction through electricity load management
15 and efficiency measures, 31 Megawatts of in-City solar energy, 72 Megawatts of small-scale
16 distributed generation such as fuel cells in San Francisco and 150 Megawatts of new wind
17 energy imports by 2012, as well as new natural gas powered generation needed to close
18 over 420 megawatts of power generating facilities at Hunters Point and Potrero power
19 stations.

20 F. In March, 2002, San Francisco also adopted Resolution 158-02 directing the
21 City to commit to a greenhouse gas pollution reduction of 20% below 1990 levels by the year
22 2012.

23 G. In September, 2003, the Local Agency Formation Commission accepted a report
24 from R.W. Beck indicating that Community Choice Aggregation may be a feasible method of
25

1 benefiting consumers and developing renewable energy resources, conservation programs
2 and energy efficiency.

3 H. Photovoltaic energy facilities and equipment, energy efficiency and energy
4 conservation technologies provide viable and cost-effective means of reducing San
5 Francisco's peak electricity needs in a pollution-free manner and provide an alternative to the
6 development of fossil fuel electricity generation facilities beyond what is needed to retire older
7 power plants in San Francisco.

8 I. As a Community Choice Aggregator, the City could have a significant additional
9 means of increasing the scale and cost-effectiveness of conservation, energy efficiency and
10 renewable energy in San Francisco.

11 J. Community Choice Aggregation provides a means of exercising local control
12 over electricity prices, resources and quality of service, and designing local energy systems to
13 protect against future blackouts and rate shocks.

14 K. It is important that the City and County of San Francisco act expeditiously to
15 implement a Community Choice Aggregation regime in order to properly engage the CPUC in
16 rulemaking related to Community Choice Aggregation.

17
18 **Section 2. BACKGROUND**

19 Under California law (Public Utilities Code § 366.2 and other sections of Chapter 838 of
20 2002, formerly AB117), for San Francisco to implement Community Choice Aggregation so
21 that it may find a new electric service provider for the residents and businesses within its
22 jurisdiction, the Board of Supervisors must proceed via a series of ordinances. The Public
23 Utilities Code further provides the following:
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25

1 A. The California Public Utilities Commission (CPUC) must establish rules by which
2 any entity can seek to provide electricity aggregation service, now being undertaken in
3 Rulemakings 03-10-003 and 01-08-028;

4 B. All electrical corporations must cooperate with entities investigating, pursuing or
5 implementing Community Choice Aggregation, and provide them with billing and electrical
6 load data, subject to rules established by the CPUC;

7 C. A Community Choice Aggregator may apply to become the administrator for
8 cost-effective energy efficiency and conservation programs for its retail electric customers;

9 D. A Community Choice Aggregator must develop an Implementation Plan detailing
10 the process and consequences of aggregation, which must be adopted by the Board of
11 Supervisors at a duly noticed public hearing by ordinance;

12 E. Potential Community Choice Aggregation customers must be fully informed of
13 the program and be given ample opportunity to opt out pursuant to Section 366.2(c)(11) of the
14 Public Utilities Code;

15
16 **Section 3. COMMUNITY CHOICE AGGREGATION IMPLEMENTATION PLAN**

17 The San Francisco Public Utilities Commission and the San Francisco Department of
18 the Environment (collectively, "Departments") shall develop a Draft Implementation Plan for a
19 Community Choice Aggregation (CCA) program for San Francisco for consideration by the
20 Board of Supervisors.

21 A. Within 6 months of the effective date of this ordinance, the Departments shall
22 submit a Draft Implementation Plan and schedule to the Board of Supervisors with a report on
23 any CPUC or other developments that might impact the City's effort to proceed with
24 implementation of a Community Choice Aggregation. The Board of Supervisors may, by
25 motion, extend the deadline for submission of the Draft Implementation Plan. In developing its

1 report to the Board of Supervisors, the Departments shall, at a minimum, address the
2 following topics:

- 3 1. The appropriate scope and organizational structure for the program, its
4 operations, and its funding;
- 5 2. City ratesetting mechanisms and other costs to participants;
- 6 3. The benefits of the program to San Francisco customers;
- 7 4. How the program can meet or exceed the renewable portfolio standard
8 required of Pacific Gas & Electric Company under state law;
- 9 5. How the program can meet or exceed consumer protection standards
10 required of Pacific Gas & Electric Company by the CPUC, including provisions for disclosure
11 and due process in setting rates and allocating costs among participants and rights and
12 responsibilities of program participants, including credit issues and shutoff procedures;
- 13 6. How the program will provide information about any third parties that will
14 be supplying electricity or providing other services under the program, including information
15 about financial, technical and operational capabilities;
- 16 7. Termination of the program;
- 17 8. What functions of the program should be performed by entities other than
18 the City, including an Electric Service Provider (ESP) or its subcontractors;
- 19 9. Appropriate contract and bid requirements, including:
 - 20 I. A desired portfolio of resources that exceeds goals for energy
21 efficiency, renewable energy, peak shaving and load management provided for in the City's
22 adopted Electricity Resource Plan;
 - 23 II. Recommended contract periods designed to optimize meeting or
24 exceeding Electricity Resource Plan goals and to provide a reasonable repayment schedule
25 for debt;

1 III. A requirement that bids include proposals for rate design, with all
2 costs and profits associated with providing the various components of its proposed service
3 package, including the costs of designing, building, operating and maintaining all renewable
4 energy, conservation and energy efficiency installations, as well as any capital, insurance and
5 other costs associated with fulfilling the commitments made in its bid.;

6 IV. Recommended bid evaluation mechanisms that will encourage
7 respondents to compete based on the environmental and local economic benefits of their
8 proposed portfolio of energy resources; and

9 V. Recommended contract provisions that will provide financial
10 incentives to the City's Electric Service Provider, if one is selected, to accelerate deployment
11 of and/or expand the energy efficiency and renewable energy components of its proposed
12 energy portfolio.

13 B. With the assistance of City finance staff, the Departments shall determine how
14 Proposition H Bonds may be used to augment CCA by providing financing for renewable
15 energy and conservation projects, including a bond-repayment schedule based on anticipated
16 revenues collected from monthly electric bills and other sources.

17 C. With the assistance of the City Attorney, the Departments shall continue to
18 participate in any applicable proceedings at the CPUC on adopting rules for implementing
19 community choice aggregation and other relevant proceedings.

20 D. The Departments shall collect electrical load data, including, but not limited to,
21 data detailing electricity needs and patterns of usage, as determined by the California Public
22 Utilities Commission, and in accordance with procedures established by the California Public
23 Utilities Commission. Such data may include, but are not limited to, the following:

24 1. Energy consumption for each customer class for a given period of time;
25

- 1 2. Residential and nonresidential load shapes and most recent hourly load
2 shapes;
- 3 3. Dynamic and static load profiles posted daily at PG&E's website by rate
4 categories;
- 5 4. Number of current IOU customers;
- 6 5. Sum of customer non-coincident demand (kW or MW). (This data is used
7 for calculating group diversity factors. The degree of diversity affects the utility's system
8 requirements.);
- 9 6. Coincident peak demand (kW or MW) including the time of day and date
10 (This data is used to determine the size of procurement contracts as well as revenue
11 allocation and rate design.);
- 12 7. Electric load (kW or MW) for each hour of the year (8760 hourly loads)
13 based on the most recent 12 months of load research. (This data provides information on the
14 basic load shape for customer classes within a specific community or area of the community.);
- 15 8. Energy billing determinants (kWh) for each season and time of use period
16 that applies to the tariff schedule (e.g. summer peak, summer partial peak, summer off-peak,
17 winter peak, winter partial peak, winter off-peak, etc); and
- 18 9. Any other data the Departments deem necessary.

19 E. The Departments shall provide a copy of the report to the San Francisco Local
20 Agency Formation Commission for review and comment to the Board of Supervisors.

21 F. The Board of Supervisors may adopt and/or amend the Draft Implementation
22 Plan at a duly noticed public hearing by ordinance.

23

24 **Section 4. COMMUNITY CHOICE AGGREGATION SOLICITATION PROCESS**

25

1 Within 9 months of the effective date of this ordinance, provided the Board of
2 Supervisors has adopted a CCA Implementation Plan pursuant to Section 3, the Departments
3 shall submit to the Board of Supervisors for review and approval a Draft Request for
4 Proposals (RFP) for a Community Choice Aggregation (CCA) program for San Francisco for
5 use by prospective Electric Service Providers in submitting proposals to implement the City's
6 adopted Implementation Plan. The Board of Supervisors may, by motion, extend the deadline
7 for submission of the Draft RFP.

8 A. The Draft RFP shall include the following:

9 1. All appropriate billing and load data collected from PG&E pursuant to
10 Section 2 of this ordinance;

11 2. Notice of the CPUC's findings regarding any cost recovery that must be
12 paid by customers participating in the City's CCA to prevent a shifting of costs, based on a
13 ninety day Implementation Plan certification process pursuant to Section 366.2(c)(7) of the
14 Public Utilities Code; and

15 3. Any subsidies or financing available from the CPUC, the California
16 Energy Commission, the federal government or the City.

17 B. Notification of the RFP shall be posted in at least one industry-recognized
18 national publication upon its adoption by the Board.

19 C. The RFP shall solicit bids from Electric Service Providers pursuant to section
20 366.2(c) of the Public Utilities Code.

21 D. The RFP shall require that bids by prospective Electric Service Providers shall
22 include a proposed rate design, with all costs and profits associated with providing the various
23 components of its proposed service package, including the costs of designing, building,
24 operating and maintaining all renewable energy, conservation and energy efficiency
25 installations, as well as any capital, insurance and other costs associated with fulfilling the

1 commitments made in its bid, to be reflected in a per kilowatt hour rate schedule that is
2 comparable to PG&E's rate schedule and consistent with the resource portfolio requirements
3 and rate-setting mechanisms contained in the City's adopted Implementation Plan.


4 E. The RFP shall require that qualifying Electric Service Providers post a bond or
5 demonstrate insurance sufficient to cover the cost of reentry fees in the event that customers
6 are involuntarily returned to service provided by PG&E, pursuant to section 394.25(e) of the
7 Public Utilities Code, and shall bid an insured electricity rate schedule, similar in structure to
8 that appearing on monthly PG&E bills, which conforms to the City's rate-setting mechanism as
9 adopted in its Implementation Plan, pursuant to 366.2.(c)(3) of the Public Utilities Code.

10 F. The RFP shall specify that no bid shall be accepted as qualified that does not
11 meet the requirements of the state's Renewables Portfolio Standard law, section 399.12 of the
12 Public Utilities Code.

13 G. Bidders responding to the City's RFP may have recourse to the use of
14 Proposition H bonds to finance renewable energy and conservation projects that meet the
15 requirements of the city's Implementation Plan, and may include in their bids a proposed
16 schedule for the board to authorize the issuance of Proposition H bonds, as well as a bond-
17 repayment schedule to repay its proposed renewable energy and conservation facilities,
18 based on anticipated revenues collected from monthly electric bills through a proposed rate
19 design and other eligible funding sources, in order to meet the City's energy resource portfolio
20 requirements and rate-setting mechanism as outlined in this ordinance and elaborated by the
21 Draft Implementation Plan.

22 APPROVED AS TO FORM:
23 DENNIS J. HERRERA, City Attorney

24 By:


25 Joseph P. Como
Deputy City Attorney



City and County of San Francisco

City Hall
1 Dr. Carlton B. Goodlett Place
San Francisco, CA 94102-4689

Tails Ordinance

File Number: 040236

Date Passed:

Ordinance establishing a Community Choice Aggregation Program in accordance with California Public Utilities Code Sections 218.3, 331.1, 366, 366.2, 381.1, 394, and 394.25, allowing San Francisco to aggregate the electrical load of electricity consumers within San Francisco and to accelerate the introduction of renewable energy, conservation and energy efficiency into San Francisco's portfolio of energy resources.

May 11, 2004 Board of Supervisors — PASSED ON FIRST READING

Ayes: 10 - Alioto-Pier, Daly, Dufty, Gonzalez, Hall, Ma, Maxwell, McGoldrick,
Peskin, Sandoval

Excused: 1 - Ammiano

May 18, 2004 Board of Supervisors — FINALLY PASSED

Ayes: 9 - Daly, Dufty, Gonzalez, Hall, Ma, Maxwell, McGoldrick, Peskin,
Sandoval

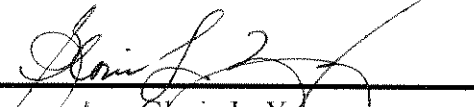
Absent: 2 - Alioto-Pier, Ammiano

File No. 040236

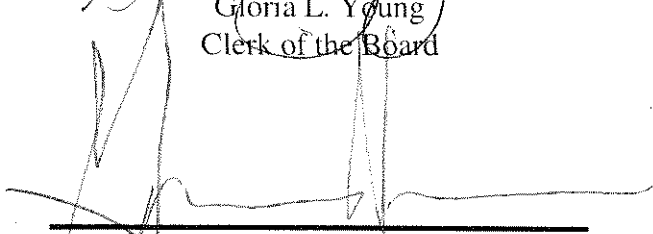
I hereby certify that the foregoing Ordinance was FINALLY PASSED on May 18, 2004 by the Board of Supervisors of the City and County of San Francisco.

MAY 27 2004

Date Approved



Gloria L. Young
Clerk of the Board



Mayor Gavin Newsom

FILE NO. 070777

ORDINANCE NO.

146-07

1 [Adopting Community Choice Aggregation Governance Structure.]

2
3 **Ordinance Adopting a Community Choice Aggregation Governance Structure.**

4 Note: Additions are single-underline italics Times New Roman;
5 deletions are ~~strikethrough italics Times New Roman~~.
6 Board amendment additions are double underlined.
7 Board amendment deletions are ~~strikethrough normal~~.

8 Be it ordained by the People of the City and County of San Francisco:

9 Section 1. Governance of the Community Choice Aggregation Program

10 (a) Management and control of the Community Choice Aggregation (CCA) Program
11 will be undertaken by the San Francisco Public Utilities Commission (SFPUC), pursuant to its
12 responsibilities and authority under the Charter.

13 (b) The Board of Supervisors intends to ask the Local Agency Formation Commission
14 (LAFCO) to monitor the implementation process and advise the SFPUC and the Board of
15 Supervisors regarding the progress of CCA development and implementation. To the extent
16 the LAFCO agrees, the LAFCO will assist with the startup of the CCA Program and advise the
17 Board of Supervisors, SFPUC and other agencies regarding all aspects of development,
18 implementation, operation and management of the CCA Program, as established by
19 Ordinance 86-04, this Ordinance and any subsequent ordinances. Such advice may address
20 the following:

- 21 1. Complying with applicable requirements established by the Public Utilities Code,
22 decisions of the California Public Utilities Commission (CPUC), and the Charter and Municipal
23 Codes, as well as other applicable laws.

24
25 Supervisor Mirkarimi, Ammiano, *Daly*

BOARD OF SUPERVISORS

1 2. Reviewing the Request for Information (RFI) and the Request for Proposals (RFP)
2 as well as responses and proposals received in response to the RFI and RFP.

3 3. Considering potential modifications to the CCA Draft Implementation Plan in light of
4 additional information and further progress in development of the CCA Program.

5 4. Applying for and accepting grants, fees and other allocations from federal, state,
6 and local agencies and private entities that may be available for the advancement or benefit of
7 the CCA Program.

8 5. Acquiring any real property or property rights necessary or convenient for the
9 development, implementation, operation and management of the CCA Program.

10 6. Issuing revenue bonds or approving other debt necessary to fund elements of the
11 CCA Program.

12 7. Negotiating and contracting with energy suppliers and other entities for services
13 necessary to develop, implement, operate, and manage the CCA Program as described in the
14 IP.

15 8. Recommending for or against acceptance of an RFP respondent's proposed rates
16 for the CCA Program.

17 9. Entering into cooperative or joint development agreements with other public or
18 private entities for any purpose necessary or convenient for the development, implementation,
19 operation, and management of the CCA Program.

20 10. Presenting and promoting the CCA Program to the public, the media, and
21 governmental and regulatory entities.

22 11. Adopting policies and procedures to govern the development, implementation,
23 operation and management of the CCA program, including the following:

24 Supervisor Mirkarimi, Ammiano

25 **BOARD OF SUPERVISORS**

- (A) Measures necessary to protect the confidential data of each customer;
- (B) Procedures for handling and responding to customer complaints;
- (C) Financial management protocols;
- (D) Budgetary requirements;
- (E) Procedures for reporting to the Board of Supervisors on a regular basis.

12. Collection of electrical load data, including, but not limited to data detailing electricity needs and patterns of usage, as determined by the CPUC.

13. Reviewing the finances or performance of any aspect of the CCA program undertaken by the SFPUC and reporting the results of any such review to the Board of Supervisors with recommendations as to policy, staffing or budgetary changes.

14. Requesting from SFPUC data and work product obtained and/or developed by SFPUC which is necessary for LAFCO to conduct its advisory functions. LAFCO or its representatives shall be bound by any confidentiality agreements pertaining to such data and work product.

(c) The SFPUC should report to LAFCO on the progress of CCA implementation as requested by LAFCO, but in no case less frequently than quarterly. Should the SFPUC fail to report as specified herein, LAFCO may recommend to the Board of Supervisors any action that LAFCO deems may compel compliance.

Section 2. Future Steps

Before making a final commitment to proceed with offering CCA service to San Francisco customers, the Board of Supervisors will consider projected costs, risks and benefits of this program to CCA customers, SFPUC and other city agencies, and the City's general fund. In addition, the Board of Supervisors must ensure that the provision of CCA

Supervisor Mirkarimi, Ammiano

BOARD OF SUPERVISORS

1 service to San Francisco customers can be reasonably expected to deliver significant benefits
2 at a reasonable cost.

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4 APPROVED AS TO FORM:

5 DENNIS J. HERRERA
6 City Attorney

7 By:


8 Deputy City Attorney

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24 Supervisor Mirkarimi, Ammiano

25 **BOARD OF SUPERVISORS**



City and County of San Francisco

City Hall
1 Dr. Carlton B. Goodlett Place
San Francisco, CA 94102-4689

Tails Ordinance

File Number: 070777

Date Passed:

Ordinance Adopting a Community Choice Aggregation Governance Structure.

June 12, 2007 Board of Supervisors — PASSED ON FIRST READING

Ayes: 11 - Alioto-Pier, Ammiano, Daly, Dufty, Elsbernd, Jew, Maxwell,
McGoldrick, Mirkarimi, Peskin, Sandoval

June 19, 2007 Board of Supervisors — FINALLY PASSED

Ayes: 11 - Alioto-Pier, Ammiano, Daly, Dufty, Elsbernd, Jew, Maxwell,
McGoldrick, Mirkarimi, Peskin, Sandoval

File No. 070777

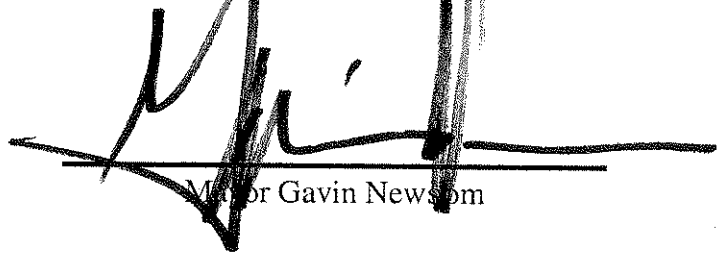
I hereby certify that the foregoing Ordinance was FINALLY PASSED on June 19, 2007 by the Board of Supervisors of the City and County of San Francisco.



Kay Gulbengay
Interim Clerk of the Board

JUN 28 2007

Date Approved



Mayor Gavin Newsom

1 [Adopting Community Choice Aggregation Draft Implementation Plan and Adopting Further
2 Implementation Measures.]

3 **Ordinance adopting a Community Choice Aggregation Program Description and**
4 **Revenue Bond Plan and Draft Implementation Plan, establishing key aspects of the**
5 **Community Choice Aggregation Program, and adopting further implementation**
6 **measures.**

7
8 Note: Additions are single-underline italics Times New Roman;
9 deletions are ~~striketrough italics Times New Roman~~.
10 Board amendment additions are double underlined.
11 Board amendment deletions are ~~striketrough normal~~.

12 Be it ordained by the People of the City and County of San Francisco:

13 Section 1. Findings

14 **(a) San Francisco's Efforts to Become a CCA.**

15 1. Pursuant to California Public Utilities Code Section 366.2, a city may become a
16 Community Choice Aggregator (CCA) to provide electric power and related services to the
17 electric customers located within its jurisdiction. As a CCA, the City and County of San
18 Francisco (San Francisco) would aggregate the electric power loads of its citizens and
19 businesses in accordance with state law. San Francisco would provide electric generation
20 and related services to electric customers while responsibility for transmission, distribution,
21 meter-reading, and billing for those customers would remain with Pacific Gas and Electric
22 Company (PG&E).

23 2. Pursuant to Section 9.107.8 of the Charter the Board of Supervisors may provide for
24 the issuance of revenue bonds to "finance or refinance the acquisition, construction,
25 installation, equipping, improvement or rehabilitation of equipment or facilities for renewable

1 energy and energy conservation" without the voter approval otherwise required for the
2 issuance of revenue bonds.

3 3. In Ordinance 86-04 the Board of Supervisors established a Community Choice
4 Aggregation (CCA) program pursuant to Public Utilities Code Sections 218.3, 331.1, 366,
5 366.2, 381.1, 394, and 394.25, finding that CCA provides a means by which the City may help
6 ensure the provision of clean, reasonably priced, and reliable electricity to San Francisco
7 customers. Ordinance 86-04 further found that a CCA Program could provide a means for the
8 City to increase the scale and cost-effectiveness of conservation, energy-efficiency and
9 renewable energy in San Francisco and directed City departments to investigate the use of
10 bonds issued under Section 9.107.8 of the Charter to augment CCA.

11 4. The Public Utilities Code requires that a prospective CCA adopt an Implementation
12 Plan (IP) "detailing the process and consequences of aggregation." Sections 366.2(c)(3) and
13 (4) set forth a number of detailed requirements for the contents of such a plan. This IP is to
14 be adopted in a public hearing and filed with the California Public Utilities Commission
15 (CPUC).

16 5. Local Power, a local advocacy organization, and the San Francisco Public Utilities
17 Commission (SFPUC) submitted proposed CCA Implementation Plans to the Local Agency
18 Formation Commission (LAFCO) in the summer of 2005. LAFCO referred Local Power's plan
19 to the Board of Supervisors "with recommendation" and adopted a subsequent resolution
20 reflecting elements of the SFPUC's plan. The Budget Analyst submitted a report comparing
21 Local Power's plan to SFPUC's plan in 2006, and SF LAFCO commissioned a report by Nixon
22 Peabody in November of 2005 analyzing the use of revenue bonds to augment CCA, and also
23 analyzing the City Charter to evaluate the option of a CCA Board of Control as a legal
24 mechanism to implement the startup of CCA. LAFCO accepted the recommendations of
25 Nixon Peabody's report, referring it to the Board of Supervisors, after which it was approved

1 by a March 8, 2006 resolution of the CCA Task Force, created in 2004 by the Board of
2 Supervisors to advise the Board of Supervisors and Mayor on the CCA IP and subsequent
3 Request For Proposals (RFP). Finally, the Mayor's office hosted a working group including
4 Supervisors, SFPUC staff, Department of the Environment (SFE) staff and interested parties
5 and advocacy groups, including Local Power, Greenpeace, and the Sierra Club, to develop
6 the CCA IP dated April 17, 2007. This document was updated with technical corrections and
7 is now dated June 6, 2007. The document adopted by this ordinance is a two-part document
8 which 1) describes the process the City will pursue in becoming a CCA and 2) includes a Draft
9 Implementation Plan attached as Appendix A to be completed in accordance with the process
10 described and adopted pursuant to Public Utilities Code Section 366.2. This document is
11 adopted by this ordinance as a Community Choice Aggregation Program Description and
12 Revenue Bond Action Plan and Draft Implementation Plan.

13 6. This IP discusses the legal and factual background of CCA, sets forth goals and
14 policies for the CCA Program, and delineates further steps necessary for completing the start-
15 up of San Francisco's CCA Program. It provides for both issuing an RFP and advising the
16 Board of Supervisors and Mayor on the best response to the CCA RFP. This creates a basis
17 on which to approve a multi-decade energy services contract that will include investing \$1.2
18 billion of revenue bonds, to the extent feasible, into new green power facilities for San
19 Francisco, most of them physically located within the City and County of San Francisco. This
20 document, the San Francisco CCA Program Description and Revenue Bond Action Plan and
21 Draft Implementation Plan, dated June 6, 2007, with Appendices and Attachments, is on file
22 with the Clerk of the Board in File No. 070501, and is declared to be a part of this ordinance
23 as if set forth fully herein.

24 7. The Board of Supervisors intends to approve a final IP, a subsequent CCA RFP as
25 per Ordinance 86-04, a new supplier contract, and a Binding Notice of Intent to take

1 customers to be submitted as per CPUC Decisions D.04-12-046 (December 15, 2004) and D.
2 05-12-041 (December 16, 2005) in Rulemaking R.03-10-003.

3 8. In the event that the SFPUC does not act in within the timeframe set forth hereafter
4 for the issuance of a Request For Information (RFI), LAFCO may recommend to the Board of
5 Supervisors issuance of a LAFCO drafted RFI. Upon closure of the RFI response period, the
6 SFPUC, in consultation with LAFCO, should prepare the RFP in a timely manner. In the
7 event that the SFPUC fails to submit a draft RFP to LAFCO for consideration in a timely
8 manner, LAFCO may recommend to the Board of Supervisors issuance of a LAFCO drafted
9 RFP. The time period for issuance of the RFP shall not be less than sixty (60) days. In the
10 event that the SFPUC fails to act in good faith in review of RFP responses and recommending
11 a supplier based thereon, LAFCO may recommend a supplier to the Board of Supervisors.

12 **(b) Key Aspects of the CCA Program.**

13 1. A CCA RFP will set as a bidding requirement that each qualifying energy supplier
14 must include within its proposed rates, including all costs, a rollout of 360 Megawatts (MW) of
15 renewable electric resources, comprised of at least 31 MW of solar photovoltaic cells, 72 MW
16 of local renewable distributed generation such as fuel cells, and 107MW of local energy
17 efficiency and conservation measures, along with investment in a 150 MW wind turbine farm,
18 all of which may be financed with City revenue bonds issued without voter approval pursuant
19 to Charter Section 9.107.8, to the extent feasible.

20 2. Upon approval by the Board of Supervisors, the City will issue revenue bonds
21 pursuant to Charter Section 9.107.8, to the extent feasible, to finance the 360 Megawatt
22 rollout.

23 3. The CCA supplier must bid electric generation rates that will "meet or beat" current
24 PG&E generation rates for each rate class; these electric generation rates charged to CCA
25

1 customers shall include the CCA supplier's power costs, the administrative costs and profit of
2 the supplier, the repayment of revenue bonds or other funding of the roll-out, and all other City
3 CCA-related costs. Thereafter the CCA supplier shall commit to a structured long-term rate
4 intended to meet or beat PG&E's electric rates. Such structured rates may be in the form of
5 tiered rates: an indexed generation rate that can never exceed that of the incumbent utility, a
6 rate that increases at a fixed annual percentage or any other such tier(s) as the RFP
7 respondent CCA supplier deems economically sound to its business model. Bids must also
8 include the ultimate CCA electric bill rates, which will also include the Cost Responsibility
9 Surcharge that will be imposed by the CPUC.

10 4. The supplier will be a single contractor, providing all required services at its own
11 risk, and may hire subcontractors to provide services and work connected to any components
12 of its CCA portfolio. The supplier will be required to provide appropriate financial assurances
13 (payment/performance bonds, guarantees, or letters of credit) to secure its performance, and
14 also to cover the cost of any re-entry fees in the event that a worst-case program failure
15 scenario occurs, and customers are involuntarily returned to service provided by PG&E.

16 5. The term of the contract with the supplier or the revenue bond repayment term is
17 not set a priori by the plan, but is expected to be fifteen years or longer for a viable revenue
18 bond repayment. The SFPUC will seek input from prospective suppliers and establish
19 contract durations and financing terms in the RFP.

20 6. The CCA Program is committed to universal access; therefore all the electric
21 customers within the City and County of San Francisco will have an opportunity to become
22 CCA customers, except ineligible customers as defined by state regulation such as those who
23 receive Direct Access service. The City may consider opportunities to sell available SFPUC
24
25

1 capacity to the CCA, or otherwise seek to make existing or new capacity available, whether
2 Hetch Hetchy capacity or in-city solar capacity.

3 7. The CCA Program is committed to reliably serving its generation customers. This
4 will occur in two ways. First, the emphasis on in-city generation as a major element of this
5 plan may provide opportunities to decrease the impacts of blackouts at the individual
6 customer and neighborhood levels. Second, the City's CCA will be required to meet
7 Resource Adequacy Requirements (RAR) established by the CPUC. However, the San
8 Francisco CCA will not be able to directly react or respond to the vast majority of interruptions
9 of electric power that occur due to distribution or transmission level problems which remain
10 the responsibility of PG&E under state law.

11 8. The CCA Program is committed to providing equitable treatment of all classes of
12 CCA customers. There will be no discrimination among customer classes in setting CCA
13 rates. However the CCA will seek opportunities to site renewable generation at customer
14 sites or to offer particular customers customized CCA rates, where such opportunities are
15 demonstrated to be of benefit to the entire CCA program and therefore all CCA customers. In
16 addition, the CCA Program will include provisions for low-income ratepayer assistance.
17

18 9. The CCA Program is committed to meeting or in some cases exceeding applicable
19 State of California requirements for Load Serving Entities (LSE's) for Renewable Portfolio
20 Standards (RPS), RAR, and Greenhouse Gas Emissions, and sets a goal of a 51%
21 Renewable Portfolio Standard by 2017 that includes energy efficiency, solar photovoltaics and
22 renewable distributed generation, rather than the 20% by 2017 RPS that PG&E is required to
23 attain under state law.

24 10. The CCA Program may be able to secure funds for energy efficiency programs
25 that are currently administered by PG&E. PG&E collects these funds from its customers

1 through a Public Goods Surcharge. San Francisco, through SFE, currently partners with
2 PG&E to implement energy efficiency programs in San Francisco using a portion of these
3 funds. Direct control of these funds by the CCA Program would maximize the local benefits of
4 funds contributed by local customers. The City will aggressively pursue allocation of these
5 existing ratepayer funds to the City's CCA Program.

6 Section 2. As set forth herein and to the extent consistent with all applicable laws, the
7 Board of Supervisors adopts the attached document dated June 6, 2007 as a CCA Program
8 Description and Revenue Bond Action Plan and Draft Implementation Plan. Modifications to
9 this document and additional work will be required before submission of a revised IP to the
10 CPUC at the appropriate time.

11 The Board of Supervisors expects to consider modifications to the Draft IP as the
12 development of the CCA Program progresses. In particular, the Board of Supervisors expects
13 that the City will gain additional material information regarding the suppliers, costs, and
14 financing mechanisms, among other things, from the Request for Information (RFI) that will be
15 issued following adoption of this ordinance as well as from other work performed in
16 connection with the CCA Program.

17 Section 3. The Board of Supervisors establishes the following next steps toward
18 implementation of a CCA Program:

19 (a) The SFPUC should issue a RFI to solicit input from interested parties regarding the
20 development and implementation of a CCA Program within 20 days of the effective date of the
21 adoption of this ordinance.

22 (b) The SFPUC, in consultation with LAFCO, should begin drafting a Program Basis
23 Report and RFP to solicit potential CCA suppliers as described in Sections 4(A)-(G) of
24 Ordinance 86-04, and the Draft IP. The RFP should also contain specific reference to the
25 recently enacted AB 32 (The Global Warming Solutions Act) in order that respondents may

1 leverage financial incentives provided therein. The Program Basis Report and RFP should
2 incorporate information from the RFI.

3 (c) The SFPUC and City Attorney should continue monitoring/participating in
4 legislative and regulatory activities that may impact the CCA Program.

5 (d) The SFPUC, in consultation with LAFCO, should draft for approval by the Board of
6 Supervisors and submission to the CPUC a revised IP that is consistent with this ordinance,
7 the companion ordinance adopting a CCA Governance Structure and all applicable
8 requirements. The revised IP should reflect additional information received through the
9 RFI/RFP process.

10 Section 4. Before making a final commitment to proceed with offering CCA service to
11 San Francisco customers, the Board of Supervisors will consider projected costs, risks and
12 benefits of this program to CCA customers, SFPUC and other city agencies, and the City's
13 general fund. In addition, the Board of Supervisors must ensure that the provision of CCA
14 service to San Francisco customers can be reasonably expected to deliver significant benefits
15 at a reasonable cost.

16 APPROVED AS TO FORM:
17 DENNIS J. HERRERA, City Attorney

18 By:

19 
20 Deputy City Attorney



City and County of San Francisco

City Hall
1 Dr. Carlton B. Goodlett Place
San Francisco, CA 94102-4689

Tails Ordinance

File Number: 070501

Date Passed:

Ordinance adopting a Community Choice Aggregation Program Description and Revenue Bond Action Plan and Draft Implementation Plan, establishing key aspects of the Community Choice Aggregation Program, and adopting further implementation measures.

June 12, 2007 Board of Supervisors — AMENDED, AN AMENDMENT OF THE WHOLE BEARING NEW TITLE

Ayes: 11 - Alioto-Pier, Ammiano, Daly, Dufty, Elsbernd, Jew, Maxwell, McGoldrick, Mirkarimi, Peskin, Sandoval

June 12, 2007 Board of Supervisors — PASSED ON FIRST READING AS AMENDED

Ayes: 9 - Ammiano, Daly, Dufty, Elsbernd, Maxwell, McGoldrick, Mirkarimi, Peskin, Sandoval

Noes: 2 - Alioto-Pier, Jew

June 19, 2007 Board of Supervisors — FINALLY PASSED

Ayes: 9 - Ammiano, Daly, Dufty, Elsbernd, Maxwell, McGoldrick, Mirkarimi, Peskin, Sandoval

Noes: 2 - Alioto-Pier, Jew

File No. 070501

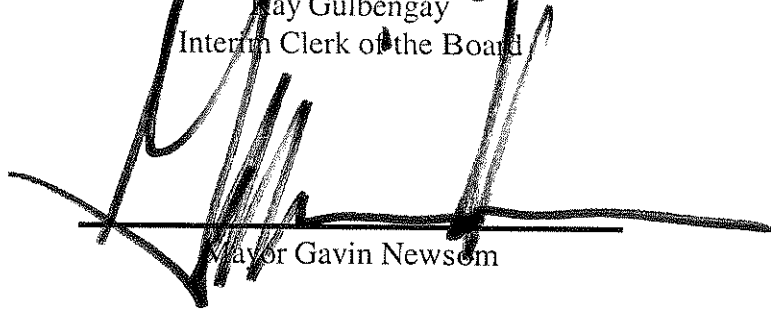
I hereby certify that the foregoing Ordinance
was **FINALLY PASSED** on June 19, 2007 by
the Board of Supervisors of the City and
County of San Francisco.



Kay Gulbengay
Interim Clerk of the Board

JUN 28 2007

Date Approved



Mayor Gavin Newsom

1 [Approving Issuance of an RFP for Clean Power SF.]

2
3 **Ordinance approving issuance of a Request for Proposals for Community Choice**
4 **Aggregation (CCA) Services for the San Francisco CCA program, commonly known as**
5 **CleanPowerSF.**

6 NOTE: Additions are single-underline italics Times New Roman;
7 deletions are ~~strike-through italics Times New Roman~~.
8 Board amendment additions are double-underlined;
9 Board amendment deletions are ~~strikethrough-normal~~.

9 Be it ordained by the People of the City and County of San Francisco:

10 Section 1. Background.

11 A. Ordinance 86-04 established a Community Choice Aggregation (CCA) program
12 pursuant to Public Utilities Code Sections 218.3, 331.1, 366, 366.2, 381.1, 394, and 394.25,
13 finding that CCA provides a means by which the City may help ensure the provision of clean,
14 reasonably priced, and reliable electricity to San Francisco customers. Ordinance 86-04
15 further found that a CCA Program could provide a means for the City to increase the scale
16 and cost-effectiveness of conservation, energy-efficiency and renewable energy in San
17 Francisco and directed City departments to investigate the use of bonds issued under Section
18 9.107.8 of the Charter to augment CCA. Ordinance 86-04 also stated that the Board of
19 Supervisors would review and approve a Draft Request for Proposals (RFP) for a CCA
20 program and established certain requirements for the RFP.

21 B. Ordinance 147-07 set forth requirements for the CCA program based on a June
22 6, 2007 Program Description and Revenue Bond Action Plan and Draft Implementation Plan.
23 (Draft IP) The Ordinance stated that "The Board of Supervisors expects to consider
24 modifications to the Draft IP as the development of the CCA Program progresses. In
25

1 particular, the Board of Supervisors expects that the City will gain additional material
2 information regarding the suppliers, costs, and financing mechanisms, among other things,
3 from the Request for Information (RFI) that will be issued following adoption of this ordinance
4 as well as from other work performed in connection with the CCA Program." (Page 7, lines
5 11-16.)

6 C. As required by Ordinance 147-07, the Public Utilities Commission (PUC) issued
7 a Request for Information (RFI) from potential suppliers in November 2007. In April 2009 the
8 PUC issued a Request for Qualifications (RFQ) from potential suppliers.

9 D. At a joint meeting on September 25, 2009, the PUC and the San Francisco
10 Local Agency Formation Commission (LAFCo) considered documents submitted by their
11 respective staffs related to issuance of an RFP, which documents are on file with the Clerk of
12 the Board of Supervisors in File No. 091161.

13 E. The PUC and LAFCo directed their respective staffs to work together to finalize
14 expeditiously an RFP seeking suppliers to implement a CCA program for San Francisco. The
15 PUC and LAFCo directed that the RFP clearly identify all CCA program goals, state a strong
16 preference that all proposers meet all program goals, and ensure that any qualified proposals
17 that meet all CCA program goals will receive more points than proposals that do not meet all
18 CCA program goals.

19 F. Ordinance 146-07 provides that the LAFCo may consider and make
20 recommendations to the PUC and Board of Supervisors regarding the RFP. The LAFCo
21 intends to consider the Draft RFP on October 16, 2009, and provide recommendations to the
22 Board of Supervisors by separate LAFCo Resolution.

23 Section 2. Approvals.


24 A. The Board of Supervisors finds that it is reasonable to allow some flexibility in
25 meeting the CCA RFP requirements and program criteria set forth in Ordinances 86-04 and

1 147-07, consistent with the direction provided by the PUC and LAFCo on September 25,
2 2009, in order to encourage robust responses and to facilitate a successful CCA program.

3 B. The Board of Supervisors authorizes the General Manager of the PUC, in
4 consultation with the Executive Officer and the Chair of the LAFCo, to issue an RFP for
5 services to implement CleanPower SF.

6 C. The Board of Supervisors authorizes further approvals which may be required
7 under this Ordinance or Ordinances 86-04, 146-07, and 147-07, to be made by Resolution of
8 the Board of Supervisors to the extent otherwise permitted by law.

9
10 APPROVED AS TO FORM:
DENNIS J. HERRERA, City Attorney

11
12 By: 
13 THERESA L. MUELLER
Deputy City Attorney



City and County of San Francisco

City Hall
1 Dr. Carlton B. Goodlett Place
San Francisco, CA 94102-4689

Tails

Ordinance

File Number: 091161

Date Passed:

Ordinance approving issuance of a Request for Proposals for Community Choice Aggregation (CCA) Services for the San Francisco CCA program, commonly known as CleanPowerSF.

October 27, 2009 Board of Supervisors — PASSED, ON FIRST READING

Ayes: 10 - Alioto-Pier, Avalos, Campos, Chiu, Chu, Dufty, Elsbernd, Mar,
Maxwell, Mirkarimi

Absent: 1 - Daly

November 3, 2009 Board of Supervisors — FINALLY PASSED

Ayes: 11 - Alioto-Pier, Avalos, Campos, Chiu, Chu, Daly, Dufty, Elsbernd, Mar,
Maxwell, Mirkarimi

File No. 091161

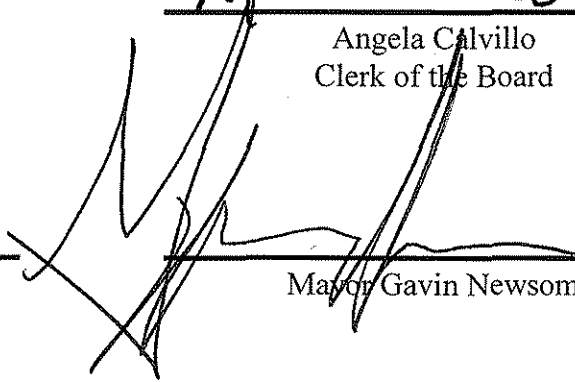
I hereby certify that the foregoing Ordinance was **FINALLY PASSED** on November 3, 2009 by the Board of Supervisors of the City and County of San Francisco.



Angela Calvillo
Clerk of the Board

11-10-09

Date Approved



Mayor Gavin Newsom

1 [Adopting Implementation Plan for CleanPowerSF.]
2

3 **Ordinance adopting a revised Implementation Plan for the City's Community Choice**
4 **Aggregation program, CleanPowerSF, and authorizing the filing of the Implementation**
5 **Plan with the California Public Utilities Commission.**
6

7 NOTE: Additions are single-underline italics Times New Roman;
8 deletions are ~~strike-through italics Times New Roman~~.
9 Board amendment additions are double-underlined;
10 Board amendment deletions are ~~strikethrough-normal~~.

11 Be it ordained by the People of the City and County of San Francisco:

12 Section 1. Background

13 A. Ordinance 86-04 established and elected to implement a Community Choice
14 Aggregation (CCA) program pursuant to Public Utilities Code Sections 218.3, 331.1, 366,
15 366.2, 381.1, 394, and 394.25, finding that CCA provides a means by which the City may help
16 ensure the provision of clean, reasonably priced, and reliable electricity to San Francisco
17 customers. Ordinance 86-04 further found that a CCA Program could provide a means for the
18 City to increase the scale and cost-effectiveness of conservation, energy-efficiency and
19 renewable energy in San Francisco. Ordinance 86-04 directed City departments to develop a
20 draft Implementation Plan (IP) and to prepare a draft Request For Proposals (RFP) to solicit
21 an electricity supplier for the program.

22 B. Ordinance 147-07 continued implementation of a CCA program by adopting a
23 June 6, 2007 Program Description and Revenue Bond Action Plan and Draft Implementation
24 Plan (Draft IP) and setting forth requirements for the CCA program based on the Draft IP.
25 The Ordinance stated that "The Board of Supervisors expects to consider modifications to the
Draft IP as the development of the CCA Program progresses. In particular, the Board of
Supervisors expects that the City will gain additional material information regarding the

1 suppliers, costs, and financing mechanisms, among other things, from the Request for
2 Information (RFI) that will be issued following adoption of this ordinance as well as from other
3 work performed in connection with the CCA Program.” (Page 7, lines 11-16.) The Ordinance
4 directed the San Francisco Public Utilities Commission (SFPUC), in consultation with the
5 Local Agency Formation Commission (LAFCO) to “draft for approval by the Board of
6 Supervisors and submission to the CPUC a revised IP that is consistent with this ordinance,
7 the companion ordinance adopting a CCA Governance Structure [Ordinance 146-07] and all
8 applicable requirements. The revised IP should reflect additional information received through
9 the RFI/RFP process.” (Page 8, lines 5-9).

10 C. As required by Ordinance 147-07, the SFPUC issued a Request for Information
11 (RFI) from potential suppliers in November 2007. In April 2009, the PUC issued a Request for
12 Qualifications (RFQ) from potential suppliers.

13 D. Ordinance 232-09 authorized the issuance of an RFP for services related to the
14 provision of electricity, finding it reasonable to allow some flexibility in meeting the CCA RFP
15 requirements and program criteria set forth in Ordinances 86-04 and 147-07 in order to
16 encourage robust responses to the RFP and to facilitate a successful CCA program.

17 E. The SFPUC issued the RFP on November 5, 2009 and received five responses.
18 The independent review panel ranked highest the proposal from Power Choice, LLC. On
19 February 9, 2010, in Resolution 10-0020, the SFPUC authorized the SFPUC General
20 Manager to begin negotiating a contract with Power Choice, LLC for necessary services for
21 CleanPowerSF customers.

22 F. Public Utilities Code Sections 366.2(c)(3) and (4) require a CCA program to
23 develop an IP “detailing the process and consequences of aggregation” and to include with
24 the IP a “statement of intent” (SI) affirming that the program will provide for universal access,
25 reliability, equitable treatment of all customers classes, and adherence to state law. Public

1 Utilities Code Sections 366.2(c)(3) and (4) require the IP to address the following subjects:
2 organizational structure of the CCA program, its operations and funding; ratesetting and other
3 costs to participants; provisions for disclosure and due process in setting rates; methods for
4 entering and terminating agreements with other entities; rights and responsibilities of program
5 participants; description of third parties who will be supplying electricity, including information
6 about the supplier's financial, technical, and operational capabilities; and termination of the
7 program. The IP is to be adopted at a public hearing and filed with the California Public
8 Utilities Commission (CPUC).

9 G. As directed by Ordinance 147-07, the SFPUC, in consultation with LAFCO, has
10 revised the Draft IP to reflect the results of the RFI/RFP process and to reflect the other work
11 of SFPUC and LAFCO in connection with the CCA program.

12 H. On February 9, 2010, in Resolution 10-0019, the SFPUC authorized the
13 SFPUC General Manager to seek the approval of the Board of Supervisors to file a revised IP
14 with the CPUC.

15 Section 2. Key Elements of the Revised Implementation Plan and Statement of Intent.

16 A. CleanPowerSF will seek to exceed State of California requirements for
17 Renewable Portfolio Standards (RPS) and sets a goal of a 51% renewable portfolio by 2017.
18 CleanPowerSF will meet its renewable goals, to the extent feasible, through new, preferably
19 local, renewable sources of electricity generation and the use of demand side management
20 efforts, including energy efficiency and conservation programs. Any decisions regarding
21 construction of new facilities will only be reached after environmental review, including review
22 under the California Environmental Quality Act.

23 B. CleanPowerSF intends to offer its customers stable and competitive rates with
24 provisions for low-income ratepayer assistance. CleanPowerSF is committed to equitable
25 treatment of all classes of customers. The program may offer customized rates to particular

1 customers where such opportunities are demonstrated to be of benefit to the entire program
2 and therefore all CleanPowerSF customers.

3 C. To the extent beneficial for its customers, CleanPowerSF may roll out service to
4 groups of its customers in phases, the details of any such phasing to be determined by the
5 contract that the program signs with its electricity supplier.

6 D. In accordance with the City Charter and Ordinance 146-07, SFPUC will manage
7 and control CleanPowerSF, and LAFCO will continue to advise the Board of Supervisors and
8 SFPUC regarding the operation and management of the program.

9 E. In accordance with City Charter Section 8B.125, rates for CleanPowerSF
10 services will be set by the SFPUC, subject to rejection by the Board of Supervisors. Before
11 rates are set, the Rate Fairness Board will review the proposed rates and make a
12 recommendation to the SFPUC regarding such proposed rates. Customers will be given
13 notice and an opportunity to be heard before final rates are determined. Rates will cover
14 electricity supply, capital, administrative and other costs of CleanPowerSF.

15 F. In accordance with Public Utilities Code Section 366.2(c)(2), electricity
16 customers in San Francisco will be automatically enrolled in CleanPowerSF unless they opt
17 out of the program. CleanPowerSF will provide all electricity customers in San Francisco two
18 notices regarding the program within 60 days prior to their automatic enrollment and two
19 additional notices within 60 days or two billing cycles after the start of service. The notices will
20 include the terms and conditions of CleanPowerSF's service and an opportunity to opt out of
21 the program.

22 G. CleanPowerSF intends to contract with a third party for electricity supply,
23 account and billing services, and other services. The third party supplier will assist in
24 developing plans for new renewable resources and new demand side management programs,
25 including energy efficiency and conservation and may participate in the development of such

1 projects that CleanPowerSF decides to implement. Any decisions regarding construction of
2 new facilities will only be reached after environmental review, including review under the
3 California Environmental Quality Act. Eligible third party suppliers of electricity and other
4 services have been identified using a competitive solicitation process and ranked using an
5 independent review process. After SFPUC staff, in consultation with LAFCO, has negotiated
6 a contract with a third party supplier, the contract will be reviewed and approved by the
7 SFPUC and, if required under applicable City law, the Board of Supervisors.

8 H. As required by Public Utilities Code Section 366.2(c)(4), CleanPowerSF affirms
9 its intent to satisfy all applicable requirements of California law and to provide universal
10 access to CleanPowerSF service, reliable service, and equitable treatment of all classes of
11 customers.

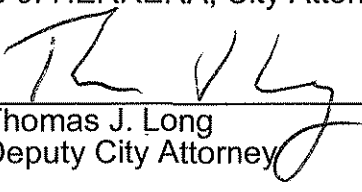
12 Section 3. Adoption of the Implementation Plan.

13 A. The Board of Supervisors finds that the Draft IP and the program requirements
14 set forth in Ordinance 147-07 should be revised in accordance with Section 2 of this
15 ordinance to reflect the information obtained from the RFI/RFQ/RFP solicitation process and
16 the additional information learned by the SFPUC and LAFCO through their implementation of
17 the CCA program.

18 B. The Board of Supervisors adopts the IP described in this ordinance as the IP for
19 CleanPowerSF and authorizes the General Manager of the SFPUC, in consultation with the
20 Executive Officer of the LAFCO, to file with the CPUC an IP that is consistent with this
21 ordinance.

1 APPROVED AS TO FORM:
2 DENNIS J. HERRERA, City Attorney

3 By:

4 
5 Thomas J. Long
6 Deputy City Attorney

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City and County of San Francisco
Tails
Ordinance

City Hall
1 Dr. Carlton B. Goodlett Place
San Francisco, CA 94102-4689

File Number: 100161

Date Passed: March 02, 2010

Ordinance adopting a revised Implementation Plan for the City's Community Choice Aggregation Program, CleanPowerSF, and authorizing the filing of the Implementation Plan with the California Public Utilities Commission.

February 23, 2010 Board of Supervisors - PASSED, ON FIRST READING

Ayes: 10 - Avalos, Campos, Chiu, Chu, Daly, Dufty, Elsbernd, Mar, Maxwell and
Mirkarimi
Excused: 1 - Alioto-Pier

March 02, 2010 Board of Supervisors - FINALLY PASSED

Ayes: 10 - Avalos, Campos, Chiu, Chu, Daly, Dufty, Elsbernd, Mar, Maxwell and
Mirkarimi
Excused: 1 - Alioto-Pier

File No. 100161

I hereby certify that the foregoing
Ordinance was FINALLY PASSED on
3/2/2010 by the Board of Supervisors of the
City and County of San Francisco.

Angela Calvillo
Clerk of the Board

Mayor Gavin Newsom

3-12-10
Date Approved

1 [Approval of the CleanPowerSF Program Including Local Sustainability Services and a
2 Contract with Shell Energy North America.]

3 **Resolution authorizing the Public Utilities Commission, subject to conditions, to**
4 **launch the CleanPowerSF program, approving local sustainability services for**
5 **CleanPowerSF customers, and authorizing the General Manager of the Public Utilities**
6 **Commission to execute a contract with Shell Energy North America for a term of up to**
7 **five four-years and six months for services required to launch the CleanPowerSF**
8 **program; and delegating authority to non-materially amend or modify the contract.**

9
10 **I. History and Background**

11 WHEREAS, Public Utilities Code Section 366.2 allows public agencies to aggregate
12 the electrical load of interested electricity consumers within their jurisdictional boundaries.
13 Pursuant to this law, the City has established a Community Choice Aggregation (CCA)
14 program known as CleanPowerSF to provide electric power to the residents and businesses
15 located within its jurisdiction. The San Francisco Board of Supervisors established the City's
16 CCA program in May 2004 (Ordinance 86-04). The Ordinance found that CCA would allow the
17 City to increase the scale and cost-effectiveness of renewable energy, conservation and
18 energy efficiency in San Francisco and to increase local control over electricity prices and
19 resources. To implement the program, Ordinance No. 86-04 directed the development of a
20 draft Implementation Plan (IP) and the preparation of a draft Request for Proposals (RFP) to
21 solicit an electricity supplier for the program. In December 2004, the Board of Supervisors
22 created a Citizens Advisory Task Force (Task Force) to advise the City regarding the draft
23 Implementation Plan and the draft RFP; and

1 WHEREAS, Mayor Gavin Newsom signed a Declaration of Mayor or Chief County
2 Administrator Regarding Investigation, Pursuit or Implementation of Community Choice
3 Aggregation on December 16, 2005; and

4 WHEREAS, After an extensive process that involved public meetings of the San
5 Francisco Local Agency Formation Commission (LAFCo~~Q~~), the Task Force, the San
6 Francisco Public Utilities Commission (SFPUC) and interested parties and advocacy groups,
7 the Board of Supervisors approved a Draft Implementation Plan (Draft IP) in June 2007
8 setting forth goals and policies for the City's CCA program (Ordinance 147-07). Ordinance No.
9 147-07 directed the issuance of a Request For Information (RFI) and a subsequent Request
10 for Proposals (RFP) to solicit input and bids from interested parties regarding the development
11 of the program. Ordinance No. 147-07 stated that the RFI responses and other information
12 obtained in implementing the program might suggest changes to the Draft IP to improve its
13 viability, and allowed for such changes. As required by Ordinance No. 147-07, SFPUC issued
14 an RFI in November 2007. In April 2009, SFPUC issued a request for qualifications ("RFQ")
15 from potential electricity suppliers. SFPUC, in consultation with LAFCo~~Q~~, used the
16 information obtained from these solicitations to prepare an RFP; and

17 WHEREAS, The Board of Supervisors approved the issuance of an RFP in October
18 2009 (Ordinance 232-09). Like Ordinance 147-07, Ordinance No. 232-09 provided that RFP
19 responses and other information obtained in implementing the program might suggest
20 changes to Draft IP that would improve the viability of the City's CCA program, and allowed
21 for such changes. In November 2009, SFPUC issued the RFP. The City received five
22 responses to its RFP and, in January 2010, identified Power Choice, LLC as the highest
23 ranked proposer. The City engaged in negotiations with Power Choice, LLC for electricity
24 supply and other services; and

1 WHEREAS, In January 2010, SFPUC prepared a revised Implementation Plan (IP) and
2 Statement of Intent to file with the California Public Utilities Commission (CPUC) in
3 accordance with Ordinance 147-07. As anticipated in Ordinances 147-07 and 232-09, the
4 Implementation Plan was revised to allow more flexibility in the resources that may be used to
5 make up the CleanPowerSF supply portfolio, and to specify that the SFPUC may roll out the
6 program in phases if phasing allows it to maximize demand-side management programs and
7 renewable energy impacts, synergies with local ordinances and other customer programs,
8 cost of service and customer load characteristics, and other operational considerations. The
9 Board of Supervisors held a hearing on the IP in the Budget and Finance Committee on
10 February 17, 2010, and forwarded the Ordinance adopting the IP to the full Board of
11 Supervisors with a recommendation for approval. The Board of Supervisors considered and
12 voted on the Ordinance adopting the revised IP at its public meetings on February 23, 2010
13 and March 2, 2010. On March 2, 2010, The Board of Supervisors finally approved the
14 Ordinance and authorized the filing of the IP with the CPUC (Ordinance 45-10). The IP was
15 certified by the CPUC on May 18, 2010; and

16 WHEREAS, The SFPUC authorized the General Manager to execute a service
17 agreement with Pacific Gas and Electric Company (PG&E) on May 11, 2010. The General
18 Manager executed the Community Choice Aggregation Service Agreement (the Service
19 Agreement) with PG&E on May 27, 2010. In May 2012, the City and PG&E agreed to extend
20 the Service Agreement until December 31, 2018. The Service Agreement is a contract that
21 governs the business relationship between PG&E and the City with respect to CleanPowerSF.
22 Among other things, the Service Agreement includes provisions for audits, dispute resolution,
23 events of default, billing and payment terms and indemnity. The Service Agreement
24 incorporates by reference PG&E's CCA tariffs that set forth the operational and financial
25 duties of aggregators and PG&E in establishing and conducting CCA service; and

1 WHEREAS, Negotiations with Power Choice, LLC, were unsuccessful, and on August
2 5, 2010, the SFPUC issued a second RFP seeking an electricity supplier for the program. No
3 bidders met the minimum qualifications of that RFP, and on February 8, 2011, in Resolution
4 11-0027, the SFPUC a) authorized the General Manager to negotiate with one or more
5 creditworthy firms to create a program that most closely achieves the City's goals and b)
6 directed the General Manager to direct SFPUC staff to develop a process and scope of work,
7 together with stakeholders and consultants, to request bids for renewable generation and
8 green resource commitments to further the adopted City goals for CCA as described in
9 Ordinance 147-07. Shortly thereafter, SFPUC engaged in negotiations with Shell Energy
10 North America (Shell) for electricity supply and Noble Americas for customer care and billing
11 services; and

12 WHEREAS, Work began on November 16, 2011, in accordance with the SFPUC Task
13 Order: Modeling and Conceptual Framework for CCA Deployment to study deployment
14 options and prepare RFPs for a potential build-out of in-City renewable energy resources,
15 comprised of both demand reduction and new renewable generation, and assess their to
16 study and prepare associated financing alternative mechanisms (including 2001 proposition H
17 bonds and use of collateral), SFPUC management and integration of local supplies by the
18 SFPUC, levelized costs, and jobs potential, and to develop associated contract term sheets
19 and RFPs, all to be used if the City approves a local build-out after environmental review; and

20 WHEREAS, In Ordinance No. 232-09 the Board of Supervisors authorized approval by
21 resolution for future CleanPowerSF approvals; and

22 **II. CleanPowerSF Program**

23 WHEREAS, Enrollment in the CleanPowerSF program will be launched in phases to
24 groups of customers, to allow for mitigate the risks inherent in purchasing power, and to better
25 integrate into CleanPowerSF a proposed build-out of local and regional energy resources if

1 these programs when and if component installations of this build-out are approved by the
2 City, ~~and to mitigate the risks inherent in purchasing power.~~ The first phase will follow the
3 state-mandated opt-out process, enrolling sufficient customers to meet the volume of
4 electricity specified in the Shell agreement, not to exceed an average of approximately 30
5 MW, and any customer within San Francisco will be eligible to participate in that enrollment
6 phase; and

7 WHEREAS, the Shell agreement does not preclude a build-out of local and regional
8 energy resources, if such build-out is approved by the City after any necessary environmental
9 review, because the Shell agreement allows the City to replace purchases from Shell with
10 other resources (subject to making Shell whole for any losses) and because program roll out
11 will be phased; and

12 **A. Program Characteristics and Local Sustainability Services**

13 WHEREAS, The CleanPowerSF program will ~~initially offer~~ customers one or more
14 products, consistent with the contracted Shell purchases, ~~and will leverage~~ which support the
15 ~~potential development of new renewable and efficiency resources, if such programs are~~
16 approved by the City, to achieve high rates of customer acceptance create local jobs, promote
17 locally owned power production and to balance generation sources. These initial products will
18 allow for development of new renewable resources to be integrated into the electricity portfolio
19 as a customer revenue stream, revenue bond financing, and other financing mechanisms are
20 established, if a program for developing renewable resources is planned and approved by the
21 City, and upon completion of any necessary environmental review; and

22 WHEREAS, The Board of Supervisors believes the integration of a large-scale local
23 build-out of renewable energy and efficiency resources, as described in Ordinance No. 147-
24 07, if such a program is planned and approved by the City, may facilitate establishing a
25 successful CleanPowerSF program that will be price competitive, attractive to electricity

1 customers, financially robust, productive of clean energy jobs, and of sufficient scale and rapid
2 construction to achieve significant greenhouse gas reductions, with the understanding that
3 such a program must first be planned and approved by the City with any necessary
4 environmental review; and

5 WHEREAS, The CleanPowerSF program will offer local sustainability services to
6 CleanPowerSF customers including:

7 1. incentives for the installation of solar projects on properties of participating
8 CleanPowerSF customers pursuant to the GoSolarSF Program, and

9 2. augmented energy efficiency programs for the benefit of participating
10 CleanPowerSF customers; and

11 3. study of and possible development of a local build-out of renewable energy facilities,
12 if the City approves such a program after necessary environmental review. The SFPUC has
13 indicated its commitment to studying and, if the City approves such a program, developing a
14 local build-out of renewable energy facilities as a component of CleanPowerSF, and
15 anticipates immediate commencement of that build-out, if such program is approved by the
16 City, when (i) consultant studies and RFP preparation have been concluded, (ii) sufficient
17 revenues are generated or identified to commence the build-out, (iii) SFPUC has completed
18 environmental analysis of the physical impacts of any specific build-out projects where
19 required and made appropriate findings, and (iv) the SFPUC approves a plan, budget, and
20 timeline for the local build-out; and

21 WHEREAS, The SFPUC ~~will commence~~ has commenced studies and RFP preparation
22 for a local build-out of renewable energy facilities consistent with the Ordinance No. 147-07
23 and environmental review requirements of the California Environmental Quality Act, California
24 Public Resources Code Section 21000 et. seq. (CEQA); and

1 WHEREAS, the SFPUC and the Board of Supervisors will explore ~~use of~~ sources of
2 revenue such as 2001 proposition H bonds, municipal bonds, power purchase agreements,
3 public agency loans and/or other favorable financing and contractual mechanisms for local
4 and regional renewable energy generation and also energy demand reduction projects in
5 CleanPowerSF, with the understanding that to the extent that such projects must be are
6 planned and approved by the City and subjected to any necessary environmental review; and

7 WHEREAS, before any specific local build-out programs or projects are approved, the
8 SFPUC will undertake all necessary CEQA review of the proposed programs or projects
9 identified in the study process and of their alternatives, including a no project alternative, and
10 shall obtain all requisite approvals; and

11 **B. Cost Overview**

12 WHEREAS, The SFPUC approved in Resolution 11-0194 and submitted to the Board
13 of Supervisors an appropriation request for \$19.5 million, which is on file with the Clerk of the
14 Board of Supervisors in File No. 111371. The request includes

- 15 1. \$13 million as collateral and reserves required under the Shell agreement,
- 16 2. \$6 million for local sustainability services for CleanPowerSF customers as
17 follows (half to be used in 2013 and half to be used in 2014):
 - 18 a. \$2,000,000 dollars for energy efficiency programs;
 - 19 b. \$2,000,000 dollars for GoSolarSF incentives; and
 - 20 c. \$2,000,000 dollars for studies of local build-out of renewable energy
21 facilities, and
- 22 3. \$500,000 for start-up costs and costs related to the Noble Americas contract for
23 customer billing, data management and other administrative services; and

1 WHEREAS, The \$19.5 million is in addition to a total of \$6 million that already has
2 been appropriated to CleanPowerSF through September 2011, including \$1 million in July
3 2011; and

4 WHEREAS, In the event the CleanPowerSF Program is discontinued or terminated all
5 unspent amounts appropriated, including any of the \$6,000,000 for local sustainability
6 services for CleanPowerSF customers, will be de-appropriated and returned to Hetch Hetchy
7 Power Enterprise fund balance reserves; and

8 **III. Rates for CleanPowerSF Customers**

9 WHEREAS, CleanPowerSF rates will be approved by the SFPUC and Board of
10 Supervisors through the process established in section 8B.125 of the City's Charter, including
11 review by the Rate Fairness Board, and the SFPUC must determine that those rates are
12 sufficient to cover the cost of power and services provided by Shell as well as other costs
13 required for the program prior to launching the program; and

14 WHEREAS, The SFPUC staff will 1) propose rates to the Rate Fairness Board that will
15 cover all costs to provide service to CleanPowerSF customers, including the cost of power it
16 expects Shell to provide, based on market information and consultation with Shell, the cost of
17 the services it expects Noble Americas to provide, and the costs of solar incentives, energy
18 efficiency programs, and studies to guide development of local renewable facilities and 2)
19 include in that proposal a discount for low income customers; the Rate Fairness Board will
20 consider the rate proposal, and may report to the SFPUC regarding its analysis; the SFPUC
21 will establish rates for CleanPowerSF and submit those rates to the Board of Supervisors for
22 its approval or rejection; and

23 WHEREAS, The SFPUC will review the power prices proposed by Shell before it
24 authorizes the General Manager to complete a power purchase transaction, in order to
25

1 determine that the rates established by the SFPUC and Board of Supervisors will be adequate
2 to recover all costs of providing service to customers; and

3 WHEREAS, If the SFPUC determines that the adopted CleanPowerSF rates are not
4 adequate to cover all costs of providing service to CleanPowerSF customers, it will not
5 authorize the General Manager to complete a power purchase transaction and launch the
6 program; and

7 WHEREAS, The SFPUC will recommend the inclusion of a component into
8 CleanPowerSF rates to begin recovering the reserves required for this program within the
9 contract period so that customers of CleanPowerSF will bear the costs of the program; and

10 **IV. Low Income Customers and CleanPowerSF Program Accessibility.**

11 WHEREAS, The SFPUC will include in its CCA rates a discount for low income
12 customers that is commensurate with discounts typically provided to PG&E customers for
13 electric service; and

14 WHEREAS, CleanPowerSF rates should be structured to include a component for a
15 hardship fund to support additional discounts for low income customers that require additional
16 financial assistance to participate in the program; and

17 WHEREAS, The SFPUC should explore various ways of funding the cost of such a
18 discount, including by voluntary donations from other CleanPowerSF customers through their
19 monthly bills, similar to the current California Alternative Rates for Energy (CARE) program
20 offered through PG&E; and

21 WHEREAS, The overall electric bills of CleanPowerSF low income customers can be
22 further reduced by targeting energy efficiency services and GoSolarSF incentives to low
23 income customers; and

1 WHEREAS, These and other mechanisms can be used to minimize barriers to
2 participation in CleanPowerSF by low income residents while maintaining the financial viability
3 of the program; and

4 WHEREAS, Unless the SFPUC can ensure, using these and other mechanisms, that
5 low income CleanPowerSF customers will be offered rates similar to rates for low income
6 customers served by PG&E, the SFPUC shall exclude low income customers in the initial
7 phases of the CleanPowerSF program; and

8 **V. Contract with Shell**

9 WHEREAS, The SFPUC, in consultation with LAFCo, has negotiated the key terms
10 of a contract with Shell for electricity necessary for commencement of the CleanPowerSF
11 Program, and to serve as the primary power purchasing component of the program over its
12 first up to five ~~four and one-half~~ years. The draft contract is on file with the Clerk of the Board
13 of Supervisors in File No.111340 and declared to be a part of this resolution as if set forth
14 fully herein; and

15 WHEREAS, The draft Shell contract consists of three parts: (i) a Master Agreement
16 (setting forth general terms and conditions and providing that Shell and the City may enter into
17 transactions to buy particular amounts, quantities and types of electric products); (ii) a
18 Security Agreement (giving Shell control over the account that holds the receipts received
19 from CleanPowerSF customers and a first priority security interest in that account); and (iii) a
20 Confirmation (specifying the price, quantity and type of product for specific electricity purchase
21 transactions); and

22 WHEREAS, Shell represents and warrants that no new facilities are required to be
23 constructed in order for Shell to meet its supply obligations under the contract; and
24
25

1 WHEREAS, the contract requires Shell to provide energy to the City with an average
2 carbon content equal to or less than the average carbon content of energy supplied by PG&E
3 to its customers; and

4 WHEREAS, Shell will provide and the City will purchase the following for up to five ~~four~~
5 ~~and one-half~~ years: (i) electricity to serve CleanPowerSF customers; (ii) scheduling
6 coordinator services to go along with the power supplied; and

7 WHEREAS, The contract allows the City and Shell to enter into additional
8 Confirmations for procurement of additional electricity services; and

9 WHEREAS, The contract requires the City to provide \$13 million for startup costs and
10 program reserves, consisting of the following:

11 1. \$7 million to be held in an escrow account subject to joint instructions by the
12 City and Shell, as partial collateral for a termination payment in the event the City defaults and
13 Shell terminates the agreement. The termination payment is intended to cover reasonable risk
14 and costs that might be incurred by Shell should the program cease operations during the
15 contract period. This amount may be reduced in subsequent years of the contract if market
16 conditions and the progressive completion over time of the contract reduce Shell's exposure
17 to potential financial losses (see Sections 2.3(f) and 5.3);

18 2. \$4.5 million to fund a Program Reserve to be deposited into the customer
19 revenues secured account, controlled by Shell. The Program Reserve is intended to provide
20 security to Shell that there will be sufficient cash on hand in the customer revenues secured
21 account to cover Shell's monthly bills. The City must restore the balance of the Program
22 Reserve to at least \$4.5 million within five Business Days of a notice by Shell that the
23 Program Reserve is below this amount (see Sections 2.3(d) and 5.2);

24 3. \$1.5 million to be held by the City in an Operating Reserve, to ensure short-
25 term unanticipated costs associated with startup and initial program expenses do not create

1 long-term program stability issues (for example, additional costs associated with bringing in
2 additional customers, or delays in receipt of revenues, in the event that opt-out rates are
3 higher than anticipated); and

4 WHEREAS, Shell will not have a right to collect the termination payment or the
5 Program Reserve unless and until the City executes a Confirmation and all other conditions
6 are satisfied; and

7 WHEREAS, The draft contract does not specify the amount or price of the electricity to
8 be provided by Shell; these will be determined before the program is launched, after Shell has
9 obtained prices for the electricity it will provide; and

10 WHEREAS, The contract includes terms that are non-standard for City contracts,
11 including a modification to the standard appropriation of funds language (see Section 8.2(c)):

12 1. if Shell terminates the contract as a result of a City default, the General
13 Manager must seek an appropriation or supplemental appropriation to fully fund the applicable
14 termination payment, but approval of such appropriation is within the sole discretion of the
15 SFPUC and/or the Board of Supervisors;

16 2. a failure by the City to pay the full termination payment is an event of default
17 under the Agreement;

18 3. the contract does not include standard City language stating that the
19 contractor assumes the risk of a failure on the part of the City to appropriate additional funds;
20 and

21 WHEREAS, Consistent with standard energy industry practice, it is not an event of
22 default for Shell to fail to deliver a product it is required to provide under the agreement. If
23 Shell fails to deliver a product it contracted to provide:

24 1. the City may purchase a replacement product and charge to Shell the
25 difference between the price of such purchase and the contract price (see Section 4.1);

1 2. in the case of renewable energy and resource adequacy capacity, if penalties
2 are imposed on the City as a result of Shell's failure to perform, Shell must reimburse the City
3 for the penalties (see Sections 4.2 (a) and 4.3);

4 3. in the case of bundled renewable energy, if on an annual basis Shell fails to
5 deliver at least 90% of the product it contracted to provide, in addition to any payments made
6 by Shell described in (i) and (ii) above, Shell must pay the City 25% of the contract price for
7 every MWh Shell failed to deliver (see Section 4.2(b)); and

8 WHEREAS, The contract imposes the following financial requirements on the City and
9 makes it an event of default if the City fails to meet them within the relevant cure periods:

10 1. All receipts from CleanPowerSF customers served by Shell must be
11 deposited in an account controlled by Shell, but owned by the City (see Sections 2.3 (i) and
12 7.4);

13 2. Disbursements from the customer receipts account must be made by Shell
14 in accordance with a pre-established waterfall, pursuant to which on a monthly basis, Shell
15 gets paid first, the Program Reserve is retained, and any amount remaining is transferred to
16 the City (which the City intends to deposit in the CPSF Customer Fund) (see Section 7.3);

17 3. The CleanPowerSF program must be financially healthy, but the City has a
18 sixty day cure period to restore financial health if end of the month financial reports indicate
19 there is a problem (see Section 5.1);

20 4. The termination payment is calculated as the difference between the
21 contract price and the market price of any product the City commits to buy pursuant to a
22 Confirmation; but the termination payment is capped at \$15 million unless the City terminates
23 the CleanPowerSF program at a time when the program is healthy (see Sections 6.2, 6.3, 6.4,
24 6.5); and

1 WHEREAS, The SFPUC approved the draft contract with Shell on December 13, 2011,
2 in Resolution No. 11-0194, and authorized the General Manager to execute the contract,
3 subject to conditions; and

4 **VI. Contract with Noble Americas**

5 WHEREAS, In Resolution 11-0194, on December 13, 2012 2011, the Public Utilities
6 Commission authorized the General Manager to negotiate an agreement with Noble Americas
7 (Noble) for customer care and billing services to support CleanPowerSF and directed the
8 General Manager to submit the final contract to the Public Utilities Commission for approval;
9 and

10 WHEREAS, SFPUC staff, in concert with LAFCo staff, has negotiated an agreement
11 with Noble for customer care and billing services, which is on file with the Clerk of the Board
12 of Supervisors in File No. 111340; and

13 WHEREAS, Noble will provide services that include: managing the electronic data
14 exchange with PG&E, maintaining customer information and billing administration systems,
15 providing reports on energy use and billing, preparing settlement quality meter data, tracking
16 opt-out notices, maintaining a customer care operation center and creating a plan for
17 eventually transitioning the services to CleanPowerSF; and

18 WHEREAS, Noble will make commercially reasonable efforts to locate a customer
19 care center in San Francisco in order to provide local jobs; and

20 WHEREAS, Other key terms of the Noble agreement include the following:

- 21 1. the term is 4.5 years and the guaranteed maximum cost is \$9 million dollars;
22 2. the total monthly fees charged by Noble for the CleanPowerSF program will be at
23 least \$25,000 per month;

1 3. the City can cancel the agreement without charge prior to the start up date, but if the
2 cancellation occurs after that date, CleanPowerSF will pay a cancellation fee based on
3 milestones, up to a maximum amount of \$250,000; and

4 4. the agreement will become effective after satisfaction of specified conditions,
5 including, appropriation of necessary funds and approval by the SFPUC; and

6 **VII. Conditions for Contract Effectiveness and CleanPowerSF Program Launch**

7 WHEREAS, Even after approval by the Board of Supervisors and execution by the
8 General Manager, the Shell contract will not become effective until satisfaction of conditions
9 established by the contract as well as those established by the SFPUC and the Board of
10 Supervisors; and

11 WHEREAS, The Shell contract establishes conditions that must be satisfied before it
12 becomes effective, including but not limited to the following: (i) the conditions placed by the
13 City on the launch of CleanPowerSF have been satisfied; (ii) the City has directed PG&E to
14 deposit the payments from CleanPowerSF customers for amounts due to the City for
15 CleanPowerSF services into a customer receipts account controlled by Shell; (iii) the City has
16 entered into an agreement that gives Shell control of the customer receipts account, has
17 granted Shell a first priority lien on the amounts in the account, and has appropriated and
18 deposited \$4.5 million in the account; (iv) the City has appropriated and placed \$7 million
19 dollars into an escrow account as collateral for a termination payment to Shell in the event of
20 a City default; (v) the CPUC has accepted an amendment to the City's implementation plan
21 and statement of intent filed with the CPUC pursuant to California Public Utilities Code
22 Section 366.3, that identifies Shell as the primary supplier of power for CleanPowerSF; and
23 (vi) the City has posted the CCA Bond required by the CPUC and advised Shell of the amount
24 thereof; and
25

1 WHEREAS, The SFPUC in its December 2011 resolution established the following
2 conditions which must be satisfied before the Shell contract becomes effective: (i)
3 CleanPowerSF rates are approved by the SFPUC and Board of Supervisors through the
4 process established in section 8B.125 of the City's Charter, and the SFPUC has determined
5 that those rates are sufficient to cover the cost of power and services provided by Shell as
6 well as other costs required for the program, (ii) the CPUC has made its final determination of
7 the CCA bond amount required by Public Utilities Code Section 366.2 and the SFPUC has the
8 resources and all necessary authorizations to obtain the bond, (iii) all appropriations required
9 by the CCA supplier contracts have been authorized, ~~and~~ (iv) the SFPUC Power Enterprise
10 has rates in place to be financially stable and in compliance with its reserve policies, and (v) a
11 contract for customer billing, data management and other administrative services with Noble
12 Americas or another entity has been approved; and

13 WHEREAS, This action is not considered a "project" as defined in the California
14 Environmental Quality Act, California Public Resources Code Section 21000 et seq. ("CEQA")
15 for the reasons set forth in the memorandum prepared by the Bureau of Environmental
16 Management for the SFPUC dated July ~~18~~, 2012. Said memorandum is on file with the Clerk
17 of the Board of Supervisors in File No. 111340 and is incorporated herein by reference; now,
18 therefore, be it

19 RESOLVED, That any proposed projects for local build-out of renewable energy
20 facilities will be subject to SFPUC and Board of Supervisors review of environmental impacts
21 and compliance with the CEQA prior to Board of Supervisors approval of appropriations or
22 financing of such projects; and, be it

23 FURTHER RESOLVED, That the SFPUC ~~should~~ and the City will work with
24 stakeholders to establish favorable bond capacity and financing mechanisms, including 2001
25 proposition H bonds and use of collateral, for the local build-out of new renewable generation

1 projects and demand reduction as components of CleanPowerSF, if such programs are
2 planned and approved by the City; and, be it

3 ~~FURTHER RESOLVED, That the Board of Supervisors intends that the steps to study,~~
4 ~~plan, prepare RFPs and submit for City approval a local renewables build-out be commenced~~
5 ~~as soon as practicable; and be it~~

6 FURTHER RESOLVED, That because a timely integration of the local build-out of
7 renewables and efficiency, if such build-out is approved by the City, would enhance the
8 economic and structural characteristics of CleanPowerSF, and planning and RFP preparation
9 for such build-out is planned to be completed by SFPUC consultants by November of 2012,
10 and that, to the extent such work is completed on time, RFP's should be released in
11 accordance with SFPUC Task Order Title: Modeling and Conceptual Framework for CCA
12 Deployment, to solicit bids for the local build-out work identified in that task order, on or before
13 February 1, 2013; and, be it

14 FURTHER RESOLVED that the Board of Supervisors supports expenditure by the
15 SFPUC of six million dollars for CleanPowerSF participating customers, including \$2,000,000
16 for energy efficiency, \$2,000,000 for studies related to local build-out activities, and
17 \$2,000,000 for GoSolarSF, which will further environmental quality and local job creation but
18 would only be expended if the CleanPowerSF program is launched; and, be it

19 FURTHER RESOLVED, That the Board of Supervisors directs the SFPUC to give
20 priority to low-income CleanPowerSF customers for receipt of energy efficiency and
21 GoSolarSF services and to undertake an aggressive outreach campaign to such customers
22 for these services; and be it

23 FURTHER RESOLVED, That the Board of Supervisors strongly urges the SFPUC to
24 minimize barriers to participation in CleanPowerSF for low income residents while maintaining
25

1 the financial viability of the program and urges the San Francisco Public Utilities Commission
2 to balance these objectives in establishing rates for CleanPowerSF; and be it

3 FURTHER RESOLVED, That the Board of Supervisors strongly urges the SFPUC to
4 provide an appropriate rate discount for low income CleanPowerSF customers and to
5 incorporate into all CleanPowerSF rates a component for a hardship fund to support additional
6 discounts for low income customers that require additional financial assistance to participate
7 in the program; and, be it

8 FURTHER RESOLVED, That the Board of Supervisors directs the SFPUC to
9 undertake an extensive public education and outreach campaign, in multiple languages, and
10 with particular attention to low-income communities, to ensure that prior to the opt-out process
11 targeted residents in each phase are fully aware of the program, its features and its costs;
12 and, be it

13 FURTHER RESOLVED, That the Board of Supervisors strongly urges the SFPUC to
14 eliminate the CleanPowerSF departure charge for a CleanPowerSF residential customer
15 returning to PG&E service for at least a 6 month period, and after that time period, to set the
16 charge at no more than a de minimis amount of five dollars; and be it

17 FURTHER RESOLVED, That, pursuant to Charter Sec. 8B125, the Board will
18 consider rejecting rates that do not reflect the policies described in this resolution to address
19 the needs of low-income and monolingual communities; and be it

20 FURTHER RESOLVED, That the Board of Supervisors, subject to all conditions set
21 forth in the contract and this resolution and all conditions adopted by the SFPUC, authorizes
22 the General Manager of the Public Utilities Commission to execute approves the contract with
23 Shell in substantially the form on file with the Clerk of the Board of Supervisors, with such
24 additions or modifications as may be acceptable to the General Manager of the Public Utilities
25

1 Commission and the City Attorney, and that do not materially decrease the intended public
2 benefits to the City; and, be it

3 FURTHER RESOLVED, That the Board of Supervisors authorizes the General
4 Manager, in consultation with the City Attorney, and on approval of the SFPUC, to amend or
5 modify the Shell contract, including the Master Agreement, the Security Agreement, and any
6 Confirmations, to the extent that such amendment or modification does not materially change
7 the terms or decrease the intended public benefits to the City; and, be it

8 FURTHER RESOLVED, That the Board of Supervisors authorizes the General
9 Manager to execute an initial Confirmation to purchase power from Shell provided that (1) the
10 amount of electricity procurement shall not exceed an average of 30 MWs, (2) the conditions
11 set forth in the Shell contract are satisfied, and (3) the conditions imposed by the SFPUC and
12 the Board of Supervisors on effectiveness of the contract and program launch are satisfied;
13 and, be it

14 FURTHER RESOLVED, That the Board of Supervisors authorizes the General
15 Manager to enter into additional Confirmations, on approval of the SFPUC, so long as the
16 Charter does not require approval by the Board of Supervisors and the SFPUC has
17 determined that CleanPowerSF rates approved by the SFPUC and Board of Supervisors
18 through the process established in section 8B.125 of the City's Charter, are sufficient to cover
19 the cost of additional power and services provided by Shell pursuant to the additional
20 Confirmation, as well as other costs required for the program.



City and County of San Francisco

Tails
Resolution

City Hall
1 Dr. Carlton B. Goodlett Place
San Francisco, CA 94102-4689

File Number: 111340

Date Passed: September 18, 2012

Resolution authorizing the Public Utilities Commission, subject to conditions, to launch the CleanPowerSF program, approving local sustainability services for CleanPowerSF customers, and authorizing the General Manager of the Public Utilities Commission to execute a contract with Shell Energy North America for a term of up to five years for services required to launch the CleanPowerSF program; and delegating authority to non-materially amend or modify the contract.

September 12, 2012 Budget and Finance Committee - AMENDED, AN AMENDMENT OF THE WHOLE BEARING NEW TITLE

September 12, 2012 Budget and Finance Committee - RECOMMENDED AS AMENDED

September 18, 2012 Board of Supervisors - AMENDED


September 18, 2012 Board of Supervisors - ADOPTED AS AMENDED

Ayes: 8 - Avalos, Campos, Chiu, Cohen, Kim, Mar, Olague and Wiener

Noes: 3 - Chu, Elsbernd and Farrell

File No. 111340

I hereby certify that the foregoing Resolution was ADOPTED AS AMENDED on 9/18/2012 by the Board of Supervisors of the City and County of San Francisco.


Angela Calvillo
Clerk of the Board

UNSIGNED


Mayor

9/28/12

Date Approved

Date: September 28, 2012

I hereby certify that the foregoing resolution, not being signed by the Mayor within the time limit as set forth in Section 3.103 of the Charter, became effective without his approval in accordance with the provision of said Section 3.103 of the Charter.


Angela Calvillo
Clerk of the Board

File No.
111340

1 [Administrative Code – CleanPowerSF Funds and Appropriating \$19,500,000 of Available
2 Fund Balance to Support Required Reserves and Creating Special Funds for the
3 CleanPowerSF Program at the Public Utilities Commission.]

4 **Ordinance appropriating \$19,500,000 of Hetch Hetchy fund balance at the Public**
5 **Utilities Commission to support CleanPowerSF Community Choice Aggregation**
6 **program consistent with the contractual requirements and budgetary authorizations as**
7 **approved by the San Francisco Public Utilities Commission and the Board of**
8 **Supervisors, placing the \$6,000,000 appropriated for CleanPowerSF sustainability**
9 **services on Budget and Finance Committee Reserve pending detailed appropriation**
10 **plans for those sustainability services, and adding Administrative Code Sections**
11 **10.100.372 and 10.100.373 to establish the CleanPowerSF Customer Fund and the**
12 **CleanPowerSF Reserve Fund.**

13
14 Note: Additions are *single-underline italics Times New Roman*;
15 deletions are *strikethrough italics Times New Roman*.
16 Board amendment additions are double underlined.
17 Board amendment deletions are ~~strikethrough normal~~.

18 Be it ordained by the People of the City and County of San Francisco:

19 Section 1. The sources of funding outlined below are herein appropriated to reflect the
20 funding available in Fiscal Year 2012-2013.

21 **SOURCES Appropriation**

Fund	Index Code/ Project Code	Subsubject	Description	Amount
5TAAAAAA –	TBD	99999B	Available Fund Balance	<u>\$19,500,000</u>

1 Hetch Hetchy

3 **Total SOURCES Appropriation**

\$19,500,000

5 Section 2. The uses of funding outlined below are herein appropriated in FY 2012-2013 for
6 CleanPowerSF and reflect the projected uses of funding to support the Public Utilities
7 Commission's contractual obligations under the CleanPowerSF Community Choice
8 Aggregation Program.

10 **USES Appropriation**

Fund	Index Code/ Project Code	Subsubject	Description	Amount
5TXXXXX –	CUH978	097XX	Lockbox Reserves – Working Capital	\$4,500,000
Community Choice Aggregation				
5TXXXXX –	CUH978	097XX	Operating Reserves– Working Capital	\$1,500,000
Community Choice Aggregation				
5TXXXXX –	CUH978	097XX	Security Reserves– Energy Cost, Termination Contingency	\$7,000,000
Community Choice Aggregation				
5TXXXXX –	CUH978	067XX	FY 2012-13 CCA Program	\$3,000,000

1	Community Choice			Incentives, \$1M each for	
2	Aggregation			GoSolarSF for CCA	
3				Customers, CCA-Owned	
4				Generation and Energy	
5	Fund	Index Code/ Project Code	Subobject	Description	Amount
6					
7				Conservation & Efficiency for	
8				CCA Customers	
9					
10	5TXXXXX –	CUH978	067XX	FY 2013-14 CCA Program	\$3,000,000
11	Community Choice			Incentives, \$1M each for	
12	Aggregation			GoSolarSF for CCA	
13				Customers, CCA-Owned	
14				Generation and Energy	
15				Conservation & Efficiency for	
16				CCA Customers	
17					
18	5TXXXXX –	CUH978	097XX	Operating Reserves –	\$500,000
19	Community Choice			Customer Services	
20	Aggregation				
21					
22	Total USES Appropriation				\$19,500,000
23					
24					
25					

1 Section 3. (a) The \$6,000,000 appropriated for GoSolarSF for CCA Customers, CCA-
2 Owned Generation and Energy Conservation & Efficiency for CCA Customers
3 (CleanPowerSF sustainability services) are hereby placed on Budget and Finance Committee
4 Reserve pending detailed appropriation plans for CleanPowerSF sustainability services.

5 (b) Incentives for Energy Conservation & Efficiency services and GoSolarSF
6 incentives funded with the \$4,000,000 appropriation shall be offered first to low-income
7 CleanPowerSF customers.

8 (c) The SFPUC will recommend the inclusion of a component into CleanPowerSF
9 rates to begin recovering the reserves required for this program within the contract period so
10 that customers of CleanPowerSF will bear the costs of the program; and

11
12 Section. 4. Adding Section 10.100.372 to the Administrative Code, establishing the San
13 Francisco Public Utilities Commission's CleanPowerSF Customer Fund.

14 Section 10.100.372 CleanPowerSF Customer Fund

15 (a) Establishment of Fund. The Public Utilities Commission's CleanPowerSF Customer Fund is
16 hereby established as a category eight fund for the purpose of serving as a depository and operating
17 fund used to procure clean and greenhouse gas free electric power for customers of the CleanPowerSF
18 Community Choice Aggregation Program.

19 (b) Use of Fund. All monies deposited into the fund shall be expended for implementation, operation
20 and maintenance of the CleanPowerSF Community Choice Aggregation Program. Allowable uses
21 shall include the cost of electric energy, customer service costs, administrative costs and other related
22 CleanPowerSF operating and maintenance costs as well as customer rate stabilization reserves.

23 (c) Administration of Fund. The General Manager of the San Francisco Public Utilities Commission
24 is authorized to accept customer deposits into this fund and approve payments from this fund for
25 electric energy provided through CleanPowerSF as well as associated costs, including reimbursement

1 of CleanPowerSF Reserve Fund advances related to working capital or other CleanPowerSF related
2 needs. Establishment of this fund is subject to final approval of the San Francisco Controller.

3
4 Section 5. Adding Section 10.100.373 to the Administrative Code, establishing the San
5 Francisco Public Utilities Commission's CleanPowerSF Reserve Fund.

6 Section 10.100.373 CleanPowerSF Reserve Fund

7 (a) Establishment of Fund. The San Francisco Public Utilities Commission's CleanPowerSF Reserve
8 Fund is hereby established as a category two fund for the purpose of serving as a fund to hold reserves
9 for unanticipated fluctuations in the cost of energy, customer service payments, working capital needs,
10 CCA Program Incentives for GoSolarSF for CCA Customers, CCA-Owned Generation and Energy
11 Conservation & Efficiency for CCA Customers and other charges.

12 (b) Use of Fund. All monies deposited into the Reserve Fund shall be expended or otherwise utilized,
13 to the extent appropriated above and therefore, for the implementation and operation of the
14 CleanPowerSF Community Choice Aggregation Program to offer GoSolarSF for CCA Customers,
15 CCA-Owned Generation and Energy Conservation & Efficiency for CCA Customers, and for
16 termination costs in the event the program is discontinued.


17 (c) Administration of Fund. The General Manager of the San Francisco Public Utilities Commission
18 is authorized to transfer moneys from the CleanPowerSF Reserve Fund to the CleanPowerSF Customer
19 Fund as needed by that fund to smooth fluctuations in cash receipts and cash payments. Funds from
20 the CleanPowerSF Reserve Fund that represent advances for working capital needs for the
21 CleanPowerSF Community Choice Aggregation Program shall be administered consistent with the
22 Board of Supervisor's approved power purchase contract between the San Francisco Public Utilities
23 Commission and the CleanPowerSF power provider(s). Establishment of this fund is subject to final
24 approval of the San Francisco Controller.

1 Section 6. The enumerated amounts are hereby appropriated and can only be used as
2 required for CleanPowerSF program contractual requirements and budgetary authorizations
3 as approved by the San Francisco Public Utilities Commission and the Board of Supervisors.
4

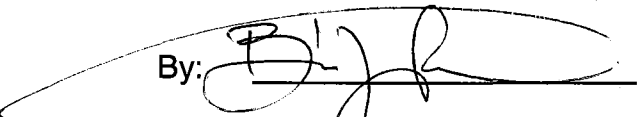
5 Section 7. The Controller is authorized to record transfers between funds and adjust the
6 accounting treatment of sources and uses appropriated in this ordinance as necessary to
7 conform with Generally Accepted Accounting Principles.
8

9 Section 8. In the event the CleanPowerSF Program is discontinued or terminated all unspent
10 appropriation, including any of the \$6,000,000 related to CCA Program Incentives for
11 GoSolarSF for CCA Customers, CCA-Owned Generation and Energy Conservation &
12 Efficiency for CCA Customers shall be hereby de-appropriated and returned to Hetch Hetchy
13 Power Enterprise fund balance reserves.
14
15
16

17 APPROVED AS TO FORM:
18 DENNIS J. HERRERA, City Attorney

19 By: 
20 Deputy City Attorney
21

FUNDS AVAILABLE
Ben Rosenfield, Controller

22 By: 
23 Date: ~~July 17, 2012~~
24 September 20, 2012
25



City and County of San Francisco

**Tails
Ordinance**

City Hall
1 Dr. Carlton B. Goodlett Place
San Francisco, CA 94102-4689

File Number: 111371

Date Passed: September 25, 2012

Ordinance appropriating \$19,500,000 of Hetch Hetchy fund balance at the Public Utilities Commission to support CleanPowerSF Community Choice Aggregation program consistent with the contractual requirements and budgetary authorizations as approved by the San Francisco Public Utilities Commission and the Board of Supervisors, placing the \$6,000,000 appropriated for CleanPowerSF sustainability services on Budget and Finance Committee Reserve pending detailed appropriation plans for those sustainability services, and adding Administrative Code Sections 10.100.372 and 10.100.373 to establish the CleanPowerSF Customer Fund and the CleanPowerSF Reserve Fund.

September 12, 2012 Budget and Finance Committee - AMENDED, AN AMENDMENT OF THE WHOLE BEARING NEW TITLE

September 12, 2012 Budget and Finance Committee - RECOMMENDED AS AMENDED

September 18, 2012 Board of Supervisors - AMENDED, AN AMENDMENT OF THE WHOLE BEARING SAME TITLE

September 18, 2012 Board of Supervisors - PASSED ON FIRST READING AS AMENDED

Ayes: 8 - Avalos, Campos, Chiu, Cohen, Kim, Mar, Olague and Wiener

Noes: 3 - Chu, Elsbernd and Farrell


September 25, 2012 Board of Supervisors - FINALLY PASSED

Ayes: 8 - Avalos, Campos, Chiu, Cohen, Kim, Mar, Olague and Wiener

Noes: 3 - Chu, Elsbernd and Farrell

File No. 111371

I hereby certify that the foregoing Ordinance was FINALLY PASSED on 9/25/2012 by the Board of Supervisors of the City and County of San Francisco.


Angela Calvillo
Clerk of the Board

Unsigned


Mayor

10/5/12

Date Approved

Date: October 5, 2012

I hereby certify that the foregoing resolution, not being signed by the Mayor within the time limit as set forth in Section 3.103 of the Charter, became effective without his approval in accordance with the provision of said Section 3.103 of the Charter.


Angela Calvillo
Clerk of the Board

File No.
111371

PUBLIC UTILITIES COMMISSION

City and County of San Francisco

RESOLUTION NO. 15-0112

WHEREAS, The San Francisco Board of Supervisors established a Community Choice Aggregation (CCA) program in 2004 (Ordinance 86-04) and has implemented the program through the work of the SFPUC in consultation with the San Francisco Local Agency Formation Commission (Ordinances 146-07, 147-07, and 232-09); and

WHEREAS, The complementary objectives of CCA are to reduce greenhouse gas emissions, and to provide the City's energy consumers with renewable electricity supplies all the while meeting or beating rates charged for comparable Pacific Gas and Electric Company's (PG&E) products, including, if approved after environmental review, the build-out of local energy resources such as energy efficiency and renewable power projects; and

WHEREAS, The SFPUC intends that CCA pursue several complementary goals, including affordable and competitive electricity rates, a diverse resource portfolio that is comprised of renewable resources, and high quality customer service; and,

WHEREAS, On May 4, 2015 the Environmental Review Officer determined that this action is statutorily exempt from CEQA under the Public Resources Code Section 21080(b)(8) and CEQA Guidelines Section 15273 (Rates, Tolls, Fares, and Charges) related to the establishment, modification, structuring, restructuring, or approval of rates, tolls, fares, or other charges. This action constitutes the Approval Action for the program for the purposes of CEQA, pursuant to Section 31.04(h) of the San Francisco Administrative Code; and

WHEREAS, The SFPUC intends that CCA retail rates be adequate to support CCA's operations, future projects, and a financially independent program, taking into consideration CCA's goals; and

WHEREAS, Phase One of the CCA program will follow the state-mandated opt-out process, enrolling sufficient customers to meet the contracted volume of electricity not to exceed an average of approximately 30 MW, and, subject to electricity volume limits, any customer within San Francisco will be eligible to participate during Phase One; and

WHEREAS, Not-to-exceed CCA rates initially will be set at the PG&E rates for comparable products, based on PG&E's March 1, 2015 rates, less pass-through customer charges including its Power Charge Indifference Adjustment (PCIA) and the Franchise Fee Surcharge (FFS), and adjusted periodically to the extent necessary to reflect changes to PG&E's rates for comparable products, less pass-through customer charges including the PCIA and FFS ("not to exceed rates"); and

WHEREAS, PG&E's rates are authorized by the California Public Utilities Commission (CPUC); and

WHEREAS, The CPUC permits PG&E to levy the PCIA on the bills of customers who switch to the CCA, as the PCIA is a charge intended to recover PG&E's generation costs acquired prior to a customer's switch from its generation service; and

WHEREAS, The FFS is a surcharge imposed by PG&E on its customers to recover franchise fees charged by cities and counties; and

WHEREAS, The General Manager requests authority to adjust the initial CCA rates to reflect changes in applicable PG&E rates and pass-through customer charges including PCIA and FFS authorized by the State of California Public Utilities Commission according to Exhibit 1: Schedule of Community Choice Aggregation Electric Rates and Charges; and

WHEREAS, The rates for CCA will depend in part on the resource mix of power purchases, the level of reserves to be collected for supporting build-out of local renewable energy resources, administrative and financing costs, prices for electricity resources purchased by CCA independently or through third parties, and the participation of San Francisco residents and businesses; and

WHEREAS, CCA tariffs may include a feed-in tariff for purchasing local power resources. The prices for the feed-in tariff will be set according to market prices or at levels required to induce investments in local power resources; and

WHEREAS, Proposed initial CCA rates and charges are at a not-to-exceed PG&E level and the methodology for adjusting the initial rates periodically, establishes a ceiling for CCA rates. Final rates and charges may be lower and will be based on program cost of service; and

WHEREAS, Pursuant to Charter Section 16.112, a Notice of hearing on the proposal to adopt a schedule of rates was published in the official newspaper on April 13 – 17, 2015, and posted on the SFPUC website and at the San Francisco Public Library, as required, for a public hearing on May 12, 2015; and

WHEREAS, Charter section 8B.125 requires the Commission to set rates and charges, subject to rejection by the Board of Supervisors, within 30 days of submission; now, therefore be it

RESOLVED, This Commission hereby sets the initial not-to-exceed rates and charges as presented in Exhibit 1: Schedule of Community Choice Aggregation Electric Rates and Charges; and be it

FURTHER RESOLVED, The General Manager is directed to adjust the initial rates to not exceed PG&E rates, less the pass-through customer charges, including PCIA and FFS, in line with changes in applicable PG&E rates authorized by the State of California Public Utilities Commission according to Exhibit 1: Schedule of Community Choice Aggregation Electric Rates and Charges prior to commencement of the opt-out process. If so directed by the Commission, future periodic adjustments applying that methodology will be made to the CCA rates; and be it

FURTHER RESOLVED, The General Manager shall prepare a proposed net energy metering schedule for customers with eligible on-site renewable generation, such that those customers receive monthly bill credits or cash payment for electricity produced in excess of site requirements, tried up on an annual basis, and seek Commission approval; and be it

FURTHER RESOLVED, The General Manager shall prepare proposed feed-in tariffs according to market prices or at levels required to induce investments in local power resources, enabling the CCA to purchase local power supplies at prices that reflect market values or at prices set to induce additional supplies of local renewable resources, and seek Commission approval; and be it

FURTHER RESOLVED, This Commission hereby finds that adoption of this resolution will establish rates, and a methodology for future periodic adjustments, for the purpose of meeting operating expenses, including the recovery of program reserves and allow for the Power Enterprise to be financially stable and in compliance with its reserve policies, and that adoption of the resolution is exempt from environmental review requirements in accordance with California Public Resource Code Section 21080(b)(8); and be it

FURTHER RESOLVED, This Commission directs the General Manager to submit these not-to-exceed initial rates and charges, including the direction to adjust the initial rates prior to commencement of the opt-out process, and the methodology for that and any future periodic adjustments that the Commission may authorize, to the Board of Supervisors, as required by Charter Section 8B.125; and be it

FURTHER RESOLVED, Prior to authorizing the commencement of the opt-out process, this Commission will review the expected costs of CCA service and consider authorizing the General Manager to finalize the schedule of electric rates and charges for the initial offering to CCA customers, which rates may be lower than the not to exceed rates established by this Resolution; and be it

FURTHER RESOLVED, Customers who opt out of the CCA program will be assessed a termination fee as noted in Exhibit 2: CCA Termination Fee, which will be added to Schedule M-1: Miscellaneous Charges in the current SFPUC Rates and Schedules for Electric Service.

Tariff Title	Applies To Customers on Following PG&E Rate Schedules	Season	Hours Applied	PG&E Generation Rate (\$)	PCIA & Franchise Fee	Standard NTE Rate (\$)	Premium NTE Rate (\$)	Billing Determinant
Non-Time of Use Residential	E1, E1L, EM, EML, ES, ESL, ESR, ESRL, ET, and ETL	Year round	All hours	0.09745	0.01234	0.08511	0.10511	kWh
Residential Time of Use (1)	E-6	Summer	Peak	0.22546	0.01234	0.24512	0.26512	kWh
			Part Peak	0.12323	0.01234	0.11089	0.13069	kWh
			Off Peak	0.06873	0.01234	0.06738	0.07738	kWh
		Winter	Part Peak	0.09109	0.01234	0.07875	0.09875	kWh
			Off Peak	0.07501	0.01234	0.06468	0.08468	kWh
			Off Peak	0.07501	0.01234	0.06468	0.08468	kWh
Residential Time of Use (2)	E-7	Summer	Peak	0.49642	0.01234	0.48408	0.50408	kWh
			Off Peak	0.08192	0.01234	0.06958	0.08958	kWh
		Winter	Peak	0.32576	0.01234	0.31342	0.33342	kWh
			Off Peak	0.05661	0.01234	0.04427	0.06427	kWh
		Summer	All hours	0.20450	0.01234	0.19216	0.21216	kWh
			Winter	All hours	0.18475	0.01234	0.17241	0.19241
Experimental Residential Time-of-Use for Electric Vehicles	E-9A and E-9B	Summer	Peak	0.20458	0.01234	0.19224	0.21224	kWh
			Part Peak	0.12940	0.01234	0.11706	0.13706	kWh
			Off Peak	0.07512	0.01234	0.06278	0.08278	kWh
		Winter	Part Peak	0.10450	0.01234	0.09216	0.11216	kWh
			Off Peak	0.05953	0.01234	0.04719	0.06719	kWh
			Off Peak	0.05953	0.01234	0.04719	0.06719	kWh
Electric Vehicle Time-of-Use Service	EVA, EVB	Summer	Peak	1.23331	0.01234	0.23097	0.24097	kWh
			Part Peak	0.11244	0.01234	0.10010	0.12010	kWh
			Off Peak	0.05650	0.01234	0.04416	0.06416	kWh
		Winter	Peak	0.08719	0.01234	0.07485	0.09485	kWh
			Part Peak	0.05445	0.01234	0.04212	0.06212	kWh
			Off Peak	0.02853	0.01234	0.01618	0.03618	kWh
Small General Service	A-1 A	Summer	All hours	0.12473	0.01100	0.11373	0.13373	kWh
		Winter	All hours	0.07817	0.01100	0.06717	0.08717	kWh
Small General Service	A-1 B	Summer	Peak	0.14538	0.01100	0.13438	0.15438	kWh
			Part Peak	0.13605	0.01100	0.12505	0.14505	kWh
			Off Peak	0.10765	0.01100	0.09665	0.11665	kWh
		Winter	Part Peak	0.08851	0.01100	0.07751	0.09751	kWh
			Off Peak	0.05869	0.01100	0.05769	0.07769	kWh
			Off Peak	0.05869	0.01100	0.05769	0.07769	kWh
Small General Time-of-Use Service	A-6	Summer	Peak	0.34756	0.01100	0.33656	0.35656	kWh
			Part Peak	0.14578	0.01100	0.13478	0.15478	kWh
			Off Peak	0.08976	0.01100	0.08876	0.09876	kWh
		Winter	Part Peak	0.10590	0.01100	0.09490	0.11490	kWh
			Off Peak	0.06826	0.01100	0.05726	0.07726	kWh
			Off Peak	0.06826	0.01100	0.05726	0.07726	kWh
Direct-Current General Service	A-15	Summer	All hours	0.12473	0.011	0.07390	0.13373	kWh
		Winter	All hours	0.07817	0.011	0.05814	0.08717	kWh
Medium General Demand Non-Time of Use - Secondary Voltage	A-10 A	Summer	All hours	0.11735	0.01121	0.10595	0.12514	kWh
		Winter	All hours	0.08731	0.01121	0.07591	0.09509	kWh
Med. General Demand Non-Time of Use - Primary Voltage	A-10 A	Summer	Max Demand	4.34	0	4.34	4.34	kW
		Winter	All hours	0.10685	0.01121	0.09545	0.11467	kWh
Med. General Demand Non-Time of Use - Transmission	A-10 A	Summer	All hours	0.08135	0.01121	0.07000	0.08999	kWh
		Winter	All hours	0.11	0	4.11	4.11	kW
Medium General Demand Time of Use - Secondary Voltage	A-10 B	Summer	Peak	0.12006	0.01121	0.11167	0.13085	kWh
			Part Peak	0.09761	0.01121	0.08722	0.1064	kWh
			Off Peak	0.0776	0.01121	0.06721	0.08639	kWh
		Winter	Part Peak	0.09856	0.01121	0.08817	0.10735	kWh
			Off Peak	0.0776	0.01121	0.06721	0.08639	kWh
			Max Demand	4.34	0	4.34	4.34	kW
Medium General Demand Time of Use - Primary Voltage	A-10 B	Summer	Peak	0.11972	0.01121	0.10933	0.12851	kWh
			Part Peak	0.11398	0.01121	0.10359	0.12277	kWh
			Off Peak	0.09202	0.01121	0.08163	0.10081	kWh
		Winter	Part Peak	0.08999	0.01121	0.07960	0.09878	kWh
			Off Peak	0.07281	0.01121	0.06242	0.0816	kWh
			Max Demand	4.11	0	4.11	4.11	kW
Medium General Demand Time of Use - Transmission	A-10 B	Summer	Peak	0.11518	0.01121	0.10479	0.12397	kWh
			Part Peak	0.10995	0.01121	0.09956	0.11874	kWh
			Off Peak	0.0901	0.01121	0.07971	0.09889	kWh
		Winter	Part Peak	0.08429	0.01121	0.07390	0.09308	kWh
			Off Peak	0.06853	0.01121	0.05814	0.07732	kWh
			Max Demand	4.56	0	4.56	4.56	kW

EXHIBIT 1: Schedule of Community Choice Aggregation Electric Rates and Charges

Tariff Title	Applies To Customers on Following PG&E Rate Schedules	Season	Hours Applied	PG&E Generation Rate (\$)	PCIA & Franchise Fee	Standard NTE Rate (\$)	Premium NTE Rate (\$)	Billing Determinant			
Medium General Demand Time of Use - Secondary	E-19	Summer	Peak	0.14565	0.00941	0.13615	0.15615	kWh			
			Part Peak	0.09216	0.00941	0.08275	0.10275	kWh			
			Off Peak	0.05720	0.00941	0.04779	0.06779	kWh			
			Peak Demand	13.55	0.00	13.55	13.55	kW			
			Part Peak Demand	2.94	0.00	2.94	2.94	kW			
Medium General Demand Time of Use - Primary		Summer	Peak	0.08567	0.00941	0.07567	0.09567	kWh			
			Off Peak	0.06120	0.00941	0.05179	0.07179	kWh			
			Peak	0.13275	0.00941	0.12334	0.14334	kWh			
			Part Peak	0.08633	0.00941	0.07692	0.09692	kWh			
			Off Peak	0.05870	0.00941	0.04929	0.06929	kWh			
Medium General Demand Time of Use - Transmission	Summer	Peak Demand	14.06	0.00	14.06	14.06	kW				
		Part Peak Demand	2.72	0.00	2.72	2.72	kW				
		Part Peak	0.08110	0.00941	0.07169	0.09169	kWh				
		Off Peak	0.06201	0.00941	0.05260	0.07260	kWh				
		Peak	0.07547	0.00941	0.06606	0.08606	kWh				
	Winter	Part Peak	0.07083	0.00941	0.06142	0.08142	kWh				
		Off Peak	0.05461	0.00941	0.04520	0.06520	kWh				
		Peak Demand	17.03	0.00	17.03	17.03	kW				
		Part Peak Demand	3.78	0.00	3.78	3.78	kW				
		Part Peak	0.06918	0.00941	0.05977	0.07977	kWh				
Service to Max Demands >1,000 kW Time of Use - Secondary Voltage	E-20	Summer	Off Peak	0.05632	0.00941	0.04691	0.06691	kWh			
			Peak	0.13165	0.00941	0.12224	0.14224	kWh			
			Part Peak	0.08628	0.00941	0.07787	0.09787	kWh			
			Off Peak	0.05704	0.00941	0.04817	0.06817	kWh			
			Peak Demand	13.35	0.00	13.35	13.35	kW			
Service to Max Demands >1,000 kW Time of Use - Primary Voltage		Winter	Part Peak Demand	2.70	0.00	2.70	2.70	kW			
			Part Peak	0.08029	0.00941	0.07142	0.09142	kWh			
			Off Peak	0.05924	0.00941	0.04937	0.06937	kWh			
			Peak	0.13201	0.00941	0.12350	0.14350	kWh			
			Part Peak	0.08634	0.00941	0.07773	0.09773	kWh			
Service to Max Demands >1,000 kW Time of Use - Transmission	Summer	Off Peak	0.05947	0.00941	0.05036	0.07036	kWh				
		Peak Demand	12.96	0.00	12.96	12.96	kW				
		Part Peak Demand	2.57	0.00	2.57	2.57	kW				
		Part Peak	0.08106	0.00941	0.07255	0.09255	kWh				
		Off Peak	0.06365	0.00941	0.05512	0.07512	kWh				
	Winter	Peak	0.08789	0.00941	0.08031	0.10031	kWh				
		Part Peak	0.06857	0.00941	0.06100	0.08100	kWh				
		Off Peak	0.05267	0.00941	0.04459	0.06459	kWh				
		Peak Demand	16.74	0.00	16.74	16.74	kW				
		Part Peak Demand	3.63	0.00	3.63	3.63	kW				
Customer-Owned Street and Highway Lighting Customer-Owned Street and Highway Lighting Electroliner Meter Rate Outdoor Area Lighting Services	LS-2, LS-3, OL-1	Year round	All hours	0.08711	0.0018	0.08531	0.10531	kWh			
			Traffic Control Service	TC-1	Year round	All hours	0.08526	0.01095	0.07431	0.09431	kWh
			Agricultural Power	AG-1 A	Summer	All hours	0.10564	0.01065	0.09499	0.11499	kWh
						Connected Load	1.48	-	1.48	1.48	kW
					Winter	All hours	0.08473	0.01065	0.07408	0.09408	kWh
Connected Load	-	-				-	-	kW			
AG-1 B	Summer	All hours		0.10654	0.01065	0.09589	0.11589	kWh			
	Max Demand	2.22	0	2.22	2.22	kW					
Winter	Primary Voltage Disc.	0.78	0	0.78	0.78	kW					
	All hours	0.08305	0.01065	0.0724	0.0924	kWh					
	Max Demand	0.78	0	0.78	0.78	kW					
		0.08305	0.01065	0.0724	0.0924	kWh					
Agricultural Power, Time-of-Use	AG-4 A, AG-4 D	Summer	Peak	0.15747	0.01065	0.14682	0.17682	kWh			
			Part Peak	0.10061	0.01065	0.09061	0.09061	kWh			
			Off Peak	0.07330	0.01065	0.06265	0.08165	kWh			
		Winter	Connected Load	1.47	-	1.47	1.47	kW			
			Part Peak	0.07667	0.01065	0.06597	0.08597	kWh			
			Off Peak	0.05528	0.01065	0.04463	0.07463	kWh			
	AG-4 B, AG-4 E	Summer	Peak	0.12810	0.01065	0.11745	0.13745	kWh			
			Part Peak	0.08061	0.01065	0.07061	0.07061	kWh			
			Off Peak	0.07325	0.01065	0.06260	0.08260	kWh			
		Winter	Max Demand	2.54	0	2.54	2.54	kW			
			Max Peak Demand	2.63	0	2.63	2.63	kW			
			Primary Voltage Disc. (per Max Demand)	0.61	0	0.61	0.61	kW			
	AG-4 C, AG-4 F	Summer	Part Peak	0.07143	0.01065	0.06078	0.08078	kWh			
			Off Peak	0.05079	0.01065	0.04013	0.07013	kWh			
			Peak	0.14516	0.01065	0.13451	0.15451	kWh			
AG-4 C, AG-4 F	Summer	Part Peak	0.08218	0.01065	0.07153	0.09153	kWh				
		Off Peak	0.05509	0.01065	0.04494	0.06494	kWh				
		Max Peak Demand	6.07	0	6.07	6.07	kW				
	Winter	Max Part Peak Demand	1.04	0	1.04	1.04	kW				
		Primary Voltage Disc. (per Max Demand)	1.04	0	1.04	1.04	kW				
		Trans. Volt. Disc. (per Max Demand)	1.97	0	1.97	1.97	kW				
	Max Peak Demand	6.07	0	6.07	6.07	kW					
		1.04	0	1.04	1.04	kW					
Winter	Part Peak	0.06579	0.01065	0.05514	0.07514	kWh					
	Off Peak	0.05396	0.01065	0.04531	0.06531	kWh					

EXHIBIT 1: Schedule of Community Choice Aggregation Electric Rates and Charges

Tariff Title	Applies To Customers on Following PG&E Rate Schedules	Season	Hours Applied	PG&E Generation Rate (\$)	PCIA & Franchise Fee	Standard NTE Rate (\$)	Premium NTE Rate (\$)	Billing Determinant		
Large Time-of-Use Agricultural Power	AG-5 A, AG-5 D	Summer	Peak	0.15475	0.01065	0.14410	0.16410	kWh		
			Part Peak	-	0.01065	(0.01065)	(0.01065)	kWh		
			Off Peak	0.07651	0.01065	0.06586	0.08586	kWh		
			Connected Load	3.89	-	-	3.89	kW		
		Winter	Part Peak	0.08013	0.01065	0.06948	0.08948	kWh		
			Off Peak	0.06834	0.01065	0.05769	0.07769	kWh		
	AG-5 B, AG-5 E	Summer	Peak	0.15069	0.01065	0.14004	0.16004	kWh		
			Off Peak	0.05066	0.01065	0.04001	0.06001	kWh		
			Max Demand	4.70	-	-	4.70	kW		
			Max Peak Demand	5.75	-	5.75	5.75	kW		
			Primary Voltage Disc. (per Max Demand)	1.43	-	1.43	1.43	kW		
			Trans. Volt. Disc.	2.61	-	2.61	2.61	kW		
		Winter	Part Peak	0.07151	0.01065	0.06086	0.08086	kWh		
			Off Peak	0.04204	0.01065	0.03139	0.05139	kWh		
	AG-5 C, AG-5 F	Summer	Peak	0.12392	0.01065	0.11327	0.13327	kWh		
			Part Peak	0.07155	0.01065	0.06090	0.08090	kWh		
			Off Peak	0.05206	0.01065	0.04141	0.06141	kWh		
			Max Peak Demand	10.61	-	10.61	10.61	kW		
			Max Part Peak Demand	2.00	-	2.00	2.00	kW		
			Primary Voltage Disc. (per Max Demand)	2.17	-	2.17	2.17	kW		
		Winter	Trans. Volt. Disc.	4.14	-	4.14	4.14	kW		
			Max Peak Demand	-	-	-	-	kW		
			Trans. Volt. Disc.	-	-	-	-	kW		
			Max Part-Peak Demand	0.02	-	0.02	0.02	kW		
Standby Service - Secondary Voltage	5	Year round	Reservation Charge	0.05000	-	0.05000	0.05000	kWh		
		Peak	0.15042	0.05663	0.09479	0.11479	kWh			
		Summer	Part Peak	0.09255	0.05663	0.08693	0.10693	kWh		
			Off Peak	0.05895	0.05663	0.06308	0.08308	kWh		
		Winter	Part Peak	0.09185	0.05663	0.08583	0.10583	kWh		
			Off Peak	0.07098	0.05663	0.06335	0.08335	kWh		
		Year round	Reservation Charge	0.44000	-	0.44000	0.44000	kWh		
		Standby Service - Primary Voltage	5	Peak	0.09815	0.05663	0.09252	0.11252	kWh	
				Summer	Part Peak	0.09211	0.05663	0.08648	0.10648	kWh
				Off Peak	0.06958	0.05663	0.06335	0.08335	kWh	
				Winter	Part Peak	0.08963	0.05663	0.08390	0.10390	kWh
					Off Peak	0.07130	0.05663	0.06367	0.08367	kWh
Year round	Reservation Charge			0.36000	-	0.36000	0.36000	kWh		
Standby Service - Transmission Voltage	5			Peak	0.08149	0.05663	0.07586	0.09586	kWh	
				Summer	Part Peak	0.07658	0.05663	0.07095	0.09095	kWh
				Off Peak	0.05793	0.05663	0.05230	0.07230	kWh	
				Winter	Part Peak	0.07803	0.05663	0.07240	0.09240	kWh
					Off Peak	0.05990	0.05663	0.05427	0.07427	kWh

**EXHIBIT 2:
CCA Termination Fees**

Initial Implementation (4 notices; within 60 days of service start)	Fee
Residential	\$0
Non-Residential	\$0
Once Operational (after 60 days of service start)	
Residential	\$5
Non-Residential	\$25

I hereby certify that the foregoing resolution was adopted by the Public Utilities Commission at its meeting of May 12, 2015.

Alonna Hood

Secretary, Public Utilities Commission